

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 10 N 2 33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Il No. 1 in SE Note of Section Se		(Cc					PURE (Lease)	
It is 330 feet from East time and 660 feet from South Section 36. If State Land the Oil and Gas Lesse No. is E. 6. 0. 5. It is State Land the Oil and Gas Lesse No. is E. 6. 0. 5. It is Commenced 3/9 19.62 Drilling was Completed 3/23 19.62 feet from South Milling Commenced 3/9 19.62 Drilling was Completed 3/23 19.62 feets. Hobba, New Mexices Nation above sea leve Expenditional State 1111 ing. Champany dees. Hobba, New Mexices 1111 ing. Champany dees. OIL SANDS OR ZONES 1. The information given is to be kept confidential to the season of the information given is to be kept confidential to 1. The informatio	ll No	1	, in SE	4 of SE	4, of Sec36	т.1	9 south , R 3	4 east , NMP
If State Land the Oil and Gas Lease No. is R. 9.0.5 Illing Commenced 3/9 1.6.2. Drilling was Completed. 3/23 1.9.6. Gactus Drilling Gompany Internation above tea leve FIRMALES STATES OIL SANDS OR ZONES 1. from 4880 1. from No. 5, from 10 No. 5, from 10 IMPORTANT WATER SANDS Industry of Cattus Drilling Gompany IMPORTANT WATER SANDS Internation given is to be kept confidential transfer of the confidential t		Undesi	mated		Pool,Les			Соип
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Fraced well w/30,000 gal oil to 90,000 Sand								m
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Result of Production Stimulation	rraced	MeTT M	750,000 1	SET OIL GO	70,000	J 4,344		•••••••••••••••••••••••••••••••••••••••
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Result of Production Stimulation.							······································	
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ECORD OF DRILL-STEM AND SPECIAL! IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Page Page	Rotary	tools we	re used from	 f	cet to	7 D	feet,	and from	•••••••	feet to	feet.
Put to Producting. 3/31, 19.63. OIL WELL: The production during the first 24 hours was	Cable to	ools were	e used from	f	eet to	•••••••••••••••••••••••••••••••••••••••	feet,	and from		feet to	feet.
OIL WELL: The production during the first 24 hours was was emulsion; 10 % water; and 2/10 of 1 % was sediment. A.P.I. Gravity. 35 degree. GAS WELL: The production during the first 24 hours was						PROD	UCTION				
Was oil;	Put to 1	Producin	s 3/3	1		, 19.63					
Was oil;	OIL W	ELL:	The product	ion during the first 2	4 hours w	/as. 18		Ь	arrels of li	ould of which	00 ~
GAS WELL: The production during the first 24 hours was			was oil:	• % v	vae emulei	ion: 3 ()	or .	arreis or m	quid of which	90
GAS WELL: The production during the first 24 hours was			C	38 4	as cinuisi	ion;	<i>‡</i>	% wat	er; and.Z	10 of 1 9	was sediment. A.P.I.
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico	GAS W	ELL:	The producti	ion during the first 24	4 hours w	as	·····	M.C.F. j	plus	••••••	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeestern New Mexico		1	liquid Hydro	carbon. Shut in Press	urc	lbs	•				
Northwestern New Mexico Northwestern New Mexico 1	Length	of Time	Shut in	•							
Northwestern New Mexico Northwestern New Mexico 1	PLI	EASE I	NDICATE 1	BELOW FORMATI	ON TOP	S (IN CON	FORMAN	ICE WIT	TH GEOGI	RAPHICAL SEC	PION ON SMARKS
T. Anhy. 1830 T. Devonian T. Ojo Alamo. T. Salt. 1960 T. Silurian T. Kirtland-Fruitland B. Salt. 3370 T. Montoya T. Farmington T. Yates. 3568 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Mencfee. T. Queen. 4590 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Granite T. Dakota. T. Glorieta. T. Morrison. T. Drinkard. T. T. Morrison. T. Tubbs. T. T. T. T. Morrison. T. Tubbs. T. T. T. T. T. T. T. T. Miss. T. T. T. T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation 0 1830 1830 1830 Red Bed, Caliche 1830 1960 130 Anhy 1360 1370 200 Anhy 3370 3570 3910 340 Anhy w/sd strgrs 3450 4665 4920 4550 30 Sand				Southeastern Ne	w Mexico	D			uzou.		
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T. 7 Rivers T. McKee											
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Company on Oders Constant	_				-	_		(Date)
		•	Hobbs,	New M	lexico,	Apr.	3,	1963
as can be determined from available records.					viie wen and	ad WOIK	done	on it so iai
I hereby swear or affirm that the information	given herewith	is a complete	and correct	record of	the well and	all work	done	on it so fai

Company or Operator Cactus Drilling Company Address P. O. Box 1826, Hobbs, N. Mex
Name Let. Wice-President.