Witnessed by       Posttign       Company       Interval       Interval         Witnessed by       Fille No.       Use appropriate District Office as part Commission Rule 1106)         Name of Company       Address       Post 1226, Hobbs, New Mexice         Date store for the appropriate District Office as part Commission Rule 1106)       Range         Lease       1       P       Foot 1226, Hobbs, New Mexice         Date store for commed       Post 1       P       Foot 1226, Hobbs, New Mexice         Date store for commed       Post 1       P       S0       129 South       Range         Date store for commed       Post 1       P       S0       129 South       Range         Designing Dillicg Operations       Egressing the account of work done, nature and quantity of materials used, and results obtained.       P       P       S0	FILE		W MEXICO	OIL CO	ONSER	VATION (	COMMISSIO	N	FORM C-103
Image: Company       (Submit to appropriate District Office as per Cummington Rule 1106)         Name of Company       Address       P. O. Fox 1826; Hobbs, New Maxice         Lease       Castus Urilling Company       P. O. Fox 1826; Hobbs, New Maxice         Pare As Performed       Pool       The Stats       1       P       36       19 South       34 east         Marcoh 24, 1963       This is A REPORT OF: (Check appropriate block)       .       .       .       .         Plugging       Remedial Work       County       .       .       .       .         Plugging       Remedial Work       County       .       .       .       .       .         Plugging       Remedial Work       Remedial Work       County       .       .       .       .       .         Plugging       Remedial Work       Remedial Work       Dot to depth of 5020 ind ran 150 jts 15, 50% 51% casing transft to the for set of 5020 ind end pressured up on casing logging moregolistion work.       .       .         Witnessed by :       Position       Company       .	TRANSPORTER GAS		MISCELL	ANEOU	S REP	ORTS O	N WELLS		(Rev 3-55)
Case       P O Eax 1425; Hobbs, New Maxico         Lease       Image       Range         Pure Stata       Poil       Poil       Poilon       Range         March 24, 1963       Indesignated       County       A east         March 24, 1963       THIS IS A REPORT OF: (Check appropriate block)       THIS IS A REPORT OF: (Check appropriate block)       This IS A REPORT OF: (Check appropriate block)         Plagging       Casing Test and Councer Job       Other (Explain):       This IS A REPORT OF: (Check appropriate block)         Plagging       Remedial Work       County       County       This IS A REPORT OF: (Check appropriate block)         Plagging       Remedial Work       Context State       This IS A REPORT OF: (Check appropriate block)       This IS A REPORT OF: (Check appropriate block)         Drilled account of work dose, nature and quantity of materials used, and results obtained.       Drilled 15.50% 5%" casing to and for the test of thest of the test of thest of the test of the tes		(Submit	to appropriat	e Distric	t Office	as per Curr	mission Rule	e 1106)	
Lease       Veril No.       Unit Letter       Section       Township.*       Range         Date Work Performed       Pool       County       JA east       JA east         March 24, 1963       This is A REPORT OF: (Check appropriate black)       Designing Drilling Operations       Casing Test and County is       Other (Explain):         Plugging       Casing Test and Count job       Other (Explain):       Designing count of work done, asture and gunotity of materials used, and results obtained.         Drilled 7-7/8* hole to depth of 5020* and rean 150 jts 15.50# 5½* easing to landing depth of 5020 and eenuenbed same with 100 sx 4% gel and 50 sr regular Generation of Sort 24 hours and pressured up on easing logging mo pressure durop for ene hour testing time. (Proceeded with tie-in logs, and other well completion work.         Witnessed by       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORDINAL WELL DATA         DF Elev.       TD       PBTD       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Diameter       Oil String Diameter         Open Hole Interval       Coll Producing Formation(s)       RESULTS OF WORKOVER       Coll Coll feet/Bbl       MCEPD         Test       Date of Test       BPD       Gas Well Production for the information given above is true and complete to the show for the information given above is true and complete to the show fore.	Name of Company					lin.			
Date Work Performed       Pool       Councy         March 24, 1963       This is A REPORT OF: (Check appropriate black)       This is A REPORT OF: (Check appropriate black)         Deginating Drilling Operations       Casing Test and Commit Job       Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Drilled 7-7/3* hole to depth of 5020* and rean 150 jts 15.50# 51* casing to landing depth of 5020 and enuenthed same with 100 sx 4% get and 50 sr regalar comment (Job Schow	Lease Caetus Drill	ing Company	ell No. Ur		O Eos Section	1826	Hobbs, I		
Harch 24, 1963       Indexignated       Ice         THIS IS A REPORT OF: (Check appropriate block)			1	P	36		ith	34	oast
This is A REPORT OF: (Lack appropriate block)         Beginning Drilling Operations         Plugging         Casing test and Coment Job         Other (Explain):         Detailed account of work done, nature and quantity of materials used, and results obtained.         Drilled 7-7/8" hole to depth of 5020' and rean 150 jts 15, 50# 51" casing to landing depth of 5020 and semented same with 100 sx 45 gel and 50 sx regular cessent(inset). WOC 24 hours and pressured up on easing logging no pressure durop for ene hour testing time. (Proceeded with tie-in logs, and other well completion work.         Wincessed by       Position         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       TD         PBTD       Producing Interval         Completion Date         Tubing Dameter       Tubing Depth         OPen Hole Interval(s)       OP Foducing Formation(s)         RESULTS OF WORKOVER       RESULTS OF WORKOVER         Test       Date of BPD       Gas Production BPD         Reform       Gas Production BPD       Gas Well Potentin MCFPD         Before       OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and completed by kowledge.		Undesi				Lea		. `	
Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         Drilled 7-7/8* hole to depth of 5020' and ran 150 jts 15.50# 5%* casing to landing depth of 5020 and ecauented same with 100 sx 4% gel and 50 sx regular cesuent(neet). WOC 24, hours and pryseured up on casing logging no pressure drop for ene hour tasting time. Proceeded with tie-in logs, and other well completion work.         Witnessed by       Position       Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Perforated Interval       Cas Production Materials       Result S OF WORKOVER       Gas Well Potention(s)         RESULTS OF WORKOVER       BPD       Gas Science above is true and completed by the information given above is true and completed by the best of my knowledge.         Oll CONSERVATION COMMISSION       Name L       Materials       Materials							(ublain)		
Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled 7-7/8" hole to depth of 5020' and ran 150 jts 15.50# 5½" casing to landing depth of 5020 and cemented same with 100 sx 4% gel and 50 sx regular cement(neat). WOC 24 hours and pressured up on cacing logging me pressure drop for ene hour tasting time. Proceeded with tie-in logs, and other well completion work.  Witnessed by ' Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D FElev. T D FElev. T D FElev. T D Felorated Interval Producing Depth Oil String Diameter Tubing Depth Oil String Diameter Test Date of BPD Resource				chiene job	' 1		xp(um).		
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production B P D       Gas Production MCFP D       GOR Cubic feet/Bbl       Gas Well Potentia MCFP D         McFPD       After       Workover       I hereby certify that the information given above is true and compl to the best of my knowledge.       I hereby det of my knowledge.         Approved by       Name       Name       A fter	to landing depth regular coment(ne pressure drop for	of 5020 and ( at). WOC 24 one hour ter	hours a	same nd pre	with	100 sx ad up ol	4% gel a a casing	and 1 logs	50 sx zing Ro
ORIGINAL WELL DATA         D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production B P D       Gas Production MCFP D       GOR Cubic feet/Bbl       Gas Well Potentia MCFP D         McFPD       After       Workover       I hereby certify that the information given above is true and compl to the best of my knowledge.       I hereby det of my knowledge.         Approved by       Name       Name       A fter	Witnessed by		Position	1		Company			
Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)         RESULTS OF WORKOVER         Test Date of Test       Oil Production BPD       Gas Vell Potentis MCFPD         Before       Workover       MCFPD       BPD       Cubic feet/Bbl       MCFPD         After       Workover       I hereby certify that the information given above is true and compl to the best of my knowledge.       I hereby certify that the information given above is true and compl to the best of my knowledge.	Witnessed by	FILL IN BELL					/		
Perforated Interval(s)         Open Hole Interval         Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test         BPD       Gas Production MCFPD         Before       Workover         After       Workover         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.			OW FOR REM			EPORTS OF			
Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test         Before       Oil Production BPD         Workover       MCFPD         After       Workover         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.			OW FOR REM ORIGINA			EPORTS OF		Соп	pletion Date
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potentia MCFPD         Before Workover       After       Image: Color of the state	D F Elev. T I Tubing Diameter	)	OW FOR REM ORIGINA	L WELL D	ATA	Producing	Interval		•
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potentia MCFPD         Before Workover       After       Image: Cubic feet/Bbl       Image: Cubic fe	D F Elev. T I Tubing Diameter	)	OW FOR REM ORIGINA	L WELL D	ATA	Producing	Interval		•
Test     BPD     MCFPD     BPD     Cubic feet/Bbl     MCFPD       Before Workover     After     Image: Cubic feet/Bbl     MCFPD     Image: Cubic feet/Bbl     MCFPD       After Workover     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     MCFPD       OIL CONSERVATION COMMISSION     Image: Cubic feet/Bbl     Image: Cubic feet/Bbl     MCFPD       Approved by     Image: Cubic feet/Bbl     MCFPD     Image: Cubic feet/Bbl     MCFPD	D F Elev. T I Tubing Diameter Perforated Interval(s)	)	OW FOR REM ORIGINA PBTD	Oil Strin	DATA ng Diame ng Forma	Producing	Interval		•
Workover       I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved by       Name	D F Elev. T I Tubing Diameter Perforated Interval(s) Open Hole Interval	) Tubing Depth	OW FOR REM ORIGINA PBTD RESULTS	Oil Strin Produci OF WORK	ng Diame ng Forma	Producing Producing ster	Interval Oil Strin		•
OIL CONSERVATION COMMISSION     to the best of my knowledge.       Approved by     Name     I	D F Elev. T I Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before	) Tubing Depth Oil Production	OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Oil Strin Produci OF WORK	ng Diame ng Forma (OVER Water F	Producing Producing eter	Interval Oil Strin GOR	ng Depth	Gas Well Potential
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Date Company Cactus Drilling Company	D F Elev. T I Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover OIL CONSERY	O Tubing Depth Oil Production BPD	OW FOR REM ORIGINA PBTD RESULTS Gas Prod MCF	L WELL D Oil Strin Produci OF WORK uction PD I here to the Name Positi	ng Diame ng Diame ng Forma (OVER Water H E best of UEA on	Producing Producing atter Attion(s) Production PD Fy that the in my knowledg	Interval Oil Strin GOR Cubic feet/I formation give ge.	Bbl	Gas Well Potential MCFPD is true and complete