Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

SIGNATURE

TYPE OR PRINT NAME

DISTRICT L OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P O Box 2088 30-025-20111 DISTRICT IL Santa Fe, New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🗵 FEE [DISTRICT_III 6. State Oil / Gas Lea B-155-1 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: DRY OTHER OIL WELL GAS WELL 🛛 **NEW MEXICO O STATE NCT-1** OTHER b. Type of Completion: PLUG NEW WELL васк 🗵 RES. 🛛 WORKOVER DEEPEN 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 9, Pool Name or Wildcat 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 VACUUM YATES 4. Well Location Unit Letter E: 1980 Feet From The NORTH Line and 467 __ Feet From The WEST__ _____ Range <u>34-E</u> NMPM __ .__ LEA COUNTY Section 36 Township 17-S 14. Elev. Csghead 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3/21/96 4005' GL 2/8/96 17. If Mult. Compl. How Many Zones? Rotary Tools Cable Tools 15. Total Depth 16. Plug Back T.D. 18. Intervals 4120' Drilled By 6208' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name NO 2982' - 3226' VACUUM YATES 22. Was Well Cored 21. Type Electric and Other Logs Run **NEUTRON LOG** 23. CASING RECORD (Report all Strings set in well) AMOUNT PULLED DEPTH SET HOLE SIZE WEIGHT LB./FT. CEMENT RECORD CASING SIZE 1548 15" 11 3/4" 1000 SX CIRC 42# 1800 SX TOC @ 2365' 6.4# 6771' 7 7/8" 2 7/8" 2 7/8" 6.4# 6813' 7 7/8" **TUBING RECORD** 24. LINER RECORD 25. SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET SIZE BOTTOM 28951 -ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2982-3226 2982-3226' 5000 GALS 15% NEFE HCL **PRODUCTION** 28. Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 3/21/96 **FLOWING** Oil - Bbl. Gas - MCF Water - Bbl. Hours tested Choke Size Prod'n For Gas - Oil Ratio Date of Test Test Period 156 20/64 1 24 HRS 4-01-96 Oil - Bbl. Oil Gravity - API -(Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachment

31. I hereby certify that the information on both spees of this form is true and complete to the best of my knowledge and belief. Wille Nake TITLE Engineering Assistant

J. Denise Leake

7/16/98

397-0405

DATE

Telephone No.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 **DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-20111	Pool Code 86920	Pool Name VACUUM YATES (Gas)
Property Code 011048	⁵ Property Name NEW MEXICO O STATE NCT-1	⁶ Well No. 20
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION	9 Elevation DN INC. 4005' GL

10 Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	36	17-S	34-E		1980	NORTH	467	WEST	LEA

Bottom Hole Location If Different From Surface

UI or lot no. Section		Township	Range	Lot.ldn	ot.idn Feet From The		North/South Line	Feet From The	East/West Line	County
12 Dedicated Acres		13 Joint or Infill	1	4 Consolidation	n Code	¹⁵ Ord	der No.		L	
160		No								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

