

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20111
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	NEW MEXICO O STATE NCT-1
8. Well No.	20
9. Pool Name or Wildcat	VACUUM YATES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 467 Feet From The WEST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOC of temporary abandonment 24 hours prior to starting. NU BOP on East- Glorieta (Yates) string. Flow well to tank to bleed pressure. Kill w/ 10 PPG brine or 12# CaCl mud if possible.
2. If unable to kill, tie into tubing valve and measure tubing pressure. Establish injection rate and pump 10 sacks of DS Protectozone across perfs. Flush past packer, SI and wait for plug to set. If dead go to step 4.
3. If temporary block will not hold, pump 10 sx of class "C" cement and clear packer. SI and wait on cement. Repeat if necessary.
4. Rig up coil tubing unit. Unseat packer and pull up until tubing slips are out of wellhead. Remove slips and pull elements out of wellhead. Dress top of production tubing and insert connector. Reconnect to tubing on reel and flange up CT BOP. Establish pressure control on tubing and annulus. Pull 1-1/2" production tubing and packer out of hole.
5. Check for flow. If necessary, pump 10 sx plug from 2750' to 2550' (base of salt section). SI and WOC.
6. Test casing to 500 psi for 30 minutes. If plug will not hold and any flow is observed, prepare to P&A.
7. Notify NMOC of abandonment. Spot 10 sx plug from 1600' to 1400' (top of salt). Spot 10 sx from 400' to surface. Cut off wellhead and set P&A marker. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 6/17/97

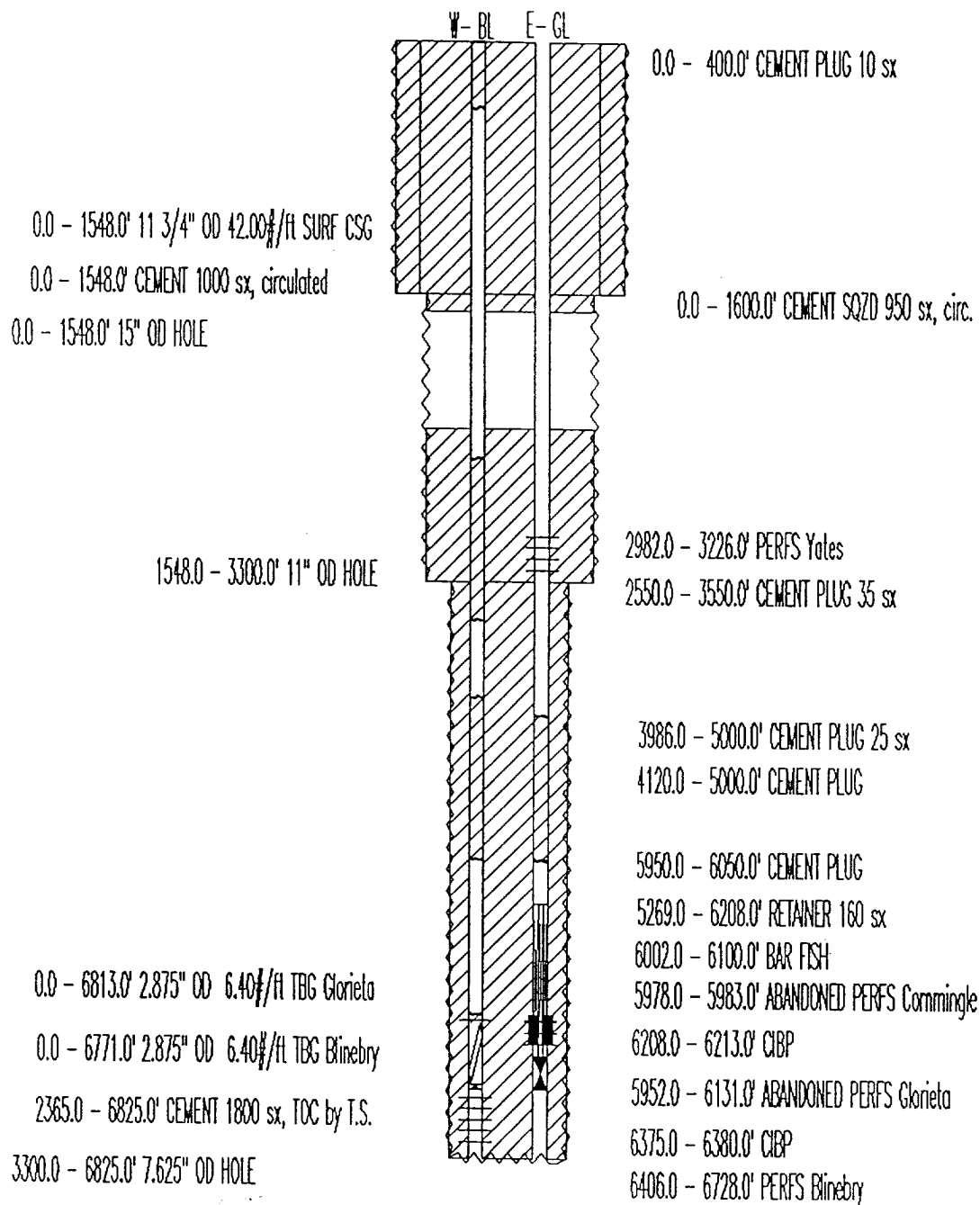
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)
APPROVED BY [Signature] TITLE Geologist DATE AUG 21 1997

CONDITIONS OF APPROVAL, IF ANY:

West String P&A: 2-24-96

TEXACO E&P INC.
NM "O" State NCT-1 No. 20
API# 30-025-20111



1980 FNL & 467 FWL
SEC 36, TWN 17S, RANGE 34E
ELEVATION: 4005' GR
COMPLETION DATE: 8-26-63
COMPLETION INTERVAL: 2982' - 3226' (Yates)
5952' - 6131' (Glorieta)