

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20111
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	8. Well No. 20
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>467</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY	9. Pool Name or Wildcat VACUUM YATES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)		4005' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Notify NMOCD of temporary abandonment 24 hours prior to starting. NU BOP on East- Glorieta (Yates) string. Flow well to tank to bleed pressure. Kill w/ 10 PPG brine or 12# CaCl mud if possible.
 2. If unable to kill, tie into tubing valve and measure tubing pressure. Establish injection rate and pump 10 sacks of DS Protectozone across perfs. Flush past packer, SI and wait for plug to set. If dead go to step 4.
 3. If temporary block will not hold, pump 10 sx of class "C" cement and clear packer. SI and wait on cement. Repeat if necessary.
 4. Rig up coil tubing unit. Unseat packer and pull up until tubing slips are out of wellhead. Remove slips and pull elements out of wellhead. Dress top of production tubing and insert connector. Reconnect to tubing on reel and flange up CT BOP. Establish pressure control on tubing and annulus. Pull 1-1/2" production tubing and packer out of hole.
 5. Check for flow. If necessary, pump 10 sx plug from 2750' to 2550' (base of salt section). SI and WOC.
 6. Test casing to 500 psi for 30 minutes. If plug will not hold and any flow is observed, prepare to P&A.
 7. Notify NMOCD of abandonment. Spot 10 sx plug from 1600' to 1400' (top of salt). Spot 10 sx from 400' to surface. Cut off wellhead and set P&A marker. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 6/17/97

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

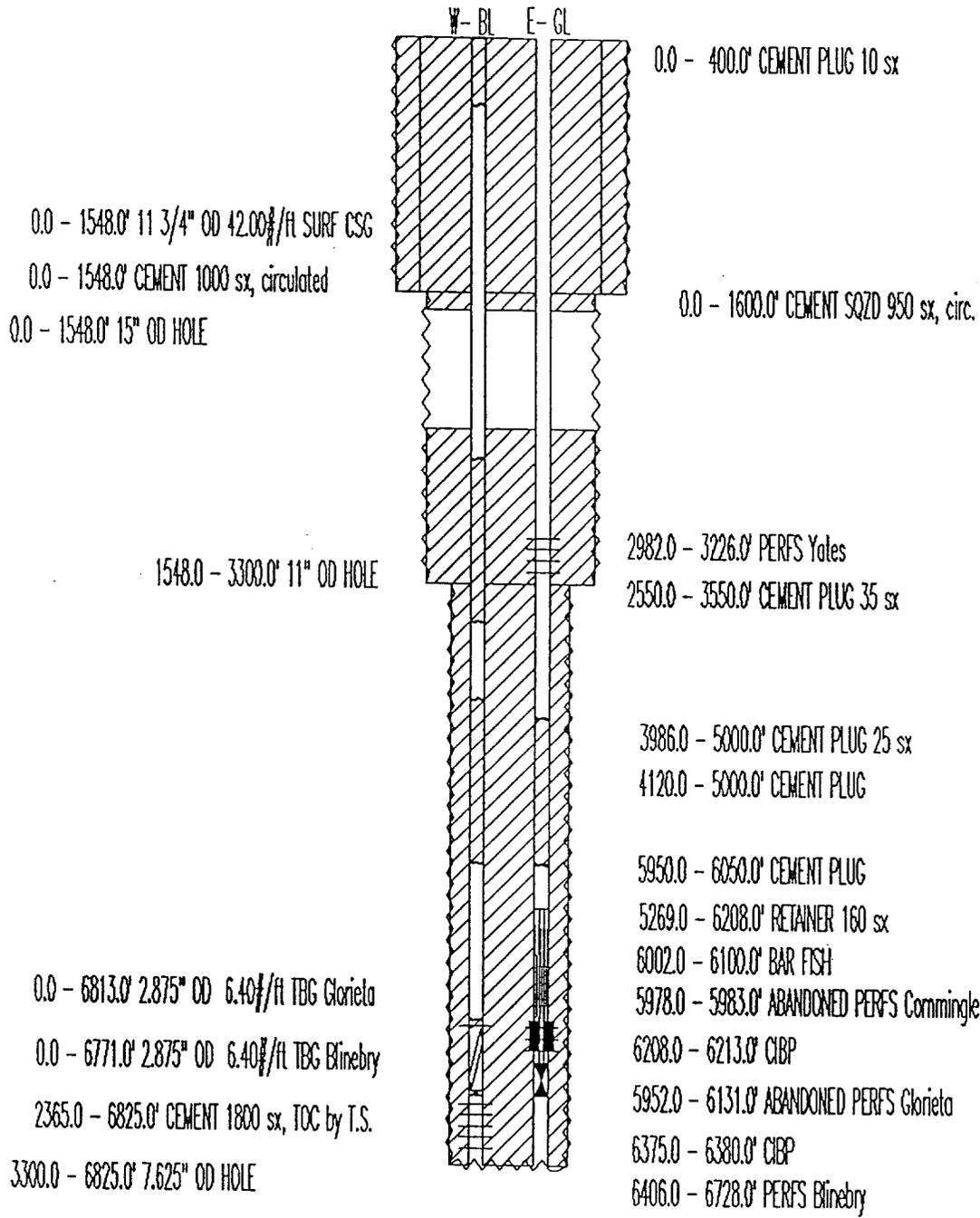
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APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Geologist

West String P&A: 2-24-96

TEXACO E&P INC.
NM "O" State NCT-1 No. 20
API# 30-025-20111



1980 FNL & 467 FWL
SEC 36, TWN 17S, RANGE 34E
ELEVATION: 4005' GR
COMPLETION DATE: 8-26-63
COMPLETION INTERVAL: 2982' - 3226' (Yates)
5952' - 6131' (Glorieta)

Received
Hobbs
ROD