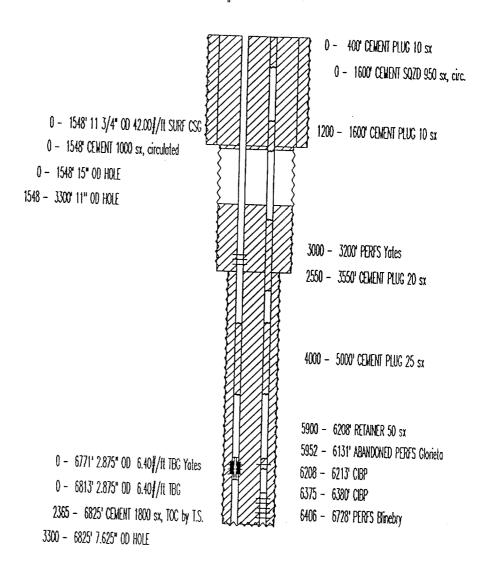
DISTRICT I OLY CONTENTS AND	Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II P.O. Box 2088	30-025-20111
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B-155-1
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS G	NEW MEXICO O STATE NCT-1
WELL WELL OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 20
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location	VACUUM YATES
Unit Letter <u>E : 1980</u> Feet From The <u>NORTH</u> Line and <u>467</u> Feet From The <u>WEST</u> Line	
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4005' GL	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	
_	JBSEQUENT REPORT OF:
	☐ ALTERING CASING
Similar Simila	
CASING TEST AND CEMEN	MED OF MEDDY OF STREET
	DNED BLINEBRY, PB GLORIETA TO YATES
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
 2/8/96 - 3/21/96 1. Notified NMOCD of abandonment 24 hours prior to starting workover. NU BOP on East-Glorieta string. Rigged up wireline & mast pole. Ran gauge ring to 6208' (TD). POH, switched strings. Ran gauge ring in West- Blinebry string to 6002'. TOH w/ gauge ring. Ran pulsed neutron log from 	
2. Rigged up coiled tubing unit w/ retrievable packer on East-Glorieta string. TIH & set pkr @ 5700'. Couldn't establish communication through commingled perfs on West-Blinebry string. Attempted to Sqz Glorieta perfs with 50 sx Class H cmt, no pressure. Raised pkr to 5000', sqzd Glorieta perfs w/ 60 sxs Class H cmt. SION. Released pkr, tagged cmt @ 5269'. Pumped 25 sx Class H cmt from 5000'-4000'. WOC, tagged top of cmt @ 4120' Cird hole w/ 2% KCL water. (PBT) e #/20')	
3. Moved to West-Blinebry string. TiH to 5900', pumped 25 sx Class H cmt from 5000'-4000'. SION. TIH & tagged cmt @ 3986'. POH to 3550', set cmt plug from 3550'-2550', WOC. Tagged cmt @ 2795', set cmt plug from 2797'-2550'. POH to 400' & set cmt plug from 400'-suface. SION.	
4. Moved to East-Glorieta string. Cleaned out hole w/ CTU to 3436'. Perforate 2982'-86', 3017'-23', 33'-36', 39'-43', 86'-94', 3159'-64', 70'-93', 99'-3203', 20'-26'@ 2 spf in Vacuum Yates pay.	
5. Set pkr on CTU @ 2895'. Acidized Vacuum Yates perfs from 2982'-3226' w/ 5000 gals 15% NEFE HCL. Max P = 3000#, AIR = 1.6 BPM. SI for 2 hrs. Opened up well on 10/64" choke & flowed back 60 bbls load water in 5 hrs. Shut-in well on 3/21/96.	
6. On 3/23/96, opened up well to producing from the Vacuum Yates.	21130.
7. On 4/2/96, shut-in well waiting on gas contract.	
, and the watering of gas contract.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Engr Asst	DATE SOUR
TYPE OR PRINT NAME Monte C. Duncan	DATE <u>8/7/96</u> Telephone No. 397-0418
(This space for State Use)	337-0410
APPROVED BY DISTRICT ESCHENVISOR	
CONDITIONS OF APPROVAL, IF ANY:	DATE

DeSoto/Nichols 12-93 ver 1 0

IEXACU E&P INC. NM "O" State NCT-1 N API# 30-025-20111



1980 FNL & 467 FWL SEC 36, TWN 17S, RANGE 34E ELEYATION: 4005' GR COMPLETION DATE: 8-26-63

COMPLETION INTERVAL: 5952' - 6131' (Clorieta) 6406' - 6728' (Blinebry)

