Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Minerals and Natural Resources Department Ene

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	R AL	LOWABI	E AND A	UTHORIZ	S				
TO TRANSPORT OIL AND NATE exaco Exploration and Production Inc.							Well API No. 30 025 20111				
ddress						<del> </del>					
O. Box 730 Hobbs, Ne eason(s) for Filing (Check proper box)	w Mexico	88240-	-2528	3		r (Please expla					
lew Well		hange in ]	Franspor Dry Gai		EF	FECTIVE 6-	-1-91				
completion X	Oil Casinghead C										
change of operator give name daddress of previous operator	co Produci	ing Inc	<u>.                                    </u>	P. O. Box	730	Hobbs, Nev	w Mexico	88240-2	528	<del></del>	
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including						Formation Kind of					
NEW MEXICO O STATE NCT 1 20 VACUUM GLOR					, <del></del> ,			ederal or Fee 548570			
Ocation Unit LetterE	_ : <u>1980</u>		Feet Fr	om The NOI	RTH Lin	and467	Fo	et From The	WEST	Line	
Section 36 Townsh	ip 178	3	Range	34E	, N	мрм,		LEA		County	
II. DESIGNATION OF TRAI	SPORTER	OF OI	LAN	D NATUI	RAL GAS		!st =	name of this f	orm je to he ee	nt)	
Name of Authorized Transporter of Oil  or Condensate  Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					พ) :31	
Texaco Exploration  If well produces oil or liquids, give location of tanks.		Unit Sec.		Rge.   34E	<del></del>			When ? 08/26/63			
f this production is commingled with the	from any other	lease or	pool, gi	ve comming!	ing order num	ber:		<u> </u>			
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ready to	Prod		Total Depth	<u> </u>	<u>.l</u>	P.B.T.D.	<u> 1</u>		
Date Spudded	•				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Perforations								Depth Casi	ng Snoe		
						CEMENTING RECORD			OLOVO OFUELE		
HOLE SIZE CASING			UBING	SIZE	DEPTH SET				SACKS CEMENT		
					-						
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE	E ail and mus	the equal to t	or exceed top al	lowable for th	is depth or be	for full 24 ho	ers.)	
OIL WELL (Test must be after recovery of total volume of total ou and must be after recovery of total volume of total ou and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total out and must be after recovery of total volume of total volume of total out and must be after recovery of total volume of					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
	Tubing Pres	Tubing Pressure				sure		Choke Size	Choke Size		
Length of Test						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.									
GAS WELL								Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	(Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIF	CATE OF	COM	PLIA	NCE		OIL CO	NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
2.m. Willer					]]	m tie i					
Signature  K. M. Miller  Div. Opers. Engr.					- 11						
Printed Name May 7, 1991		915-	Title	-4834	Titl	e	·	<u></u>			
Date		16	acpitotic	, 1 <del>11</del> 0.	11					·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.