

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
8-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name NM "O" state NCT-1
3. Address of Operator P.O. Box 728 Hobbs, NM 88240	9. Well No. 20
4. Location of Well UNIT LETTER <u>E</u> <u>467</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE. SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 4016' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ All perms in Glorieta (same reservoir) and acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit 1-16-88. TOH w/ rods and pump.
2. TIH w/ 2 5/16" shoe on 1 5/8" drill pipe, cut and pushed fish (anchor) to 6212'.
3. Rig up wireline. Set 2 7/8" CIBP in east string at 6208'. Run GR-CCL 6208-5900'. Perforate the 2 7/8" east csg 1 spf at 5952, 53, 54, 79, 87, 89, 6015, 17, 18 (9 holes). Perforate east csg at 6050, 52, 63, 64, 69, 84, 91, 92, 95, 6102, 08, 14, 16, 30, 31 (15 holes).
4. Spot 500 gal 15% NEFE across perms. Acidized perms 5952-6131 w/ 5500 gal 15% NEFE and 700 lb. naphthalene flakes.
5. Run rods and pump. Return to production. On 2-2-88, pumped 24 BOPD, 42 BWPD, 60R 976. Prod before was 14 BOPD, 76 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Hernandez TITLE Area Superintendent DATE 3-1-88

A. ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 4 - 1988

RECEIVED
MAR 3 - 1988
OCD
MOBIS OFFICE

RECEIVED
MAR 3 - 1988
OCD
MOBIS OFFICE