NEW TXICO OIL CONSERVATION COMMISS!

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texaso Inc	L	ease Van Manne	o O State	100-11		ell o. 20
Location Unit Sec	Twp /7	71 W / 41 C X L C	Rge 34		County	
of Well E 36 Name of Reservoir or Pool	Type of Pro		od of Prod Art Lift		Medium or Csg)	Choke Size
Upper //	oil		DUMP	(50		
Lower	_		in se Com			
Compl Valuom Bhineby		EST NO. 1	;	lige		
Both zones shut-in at (hour, date):			_			
Well opened at (hour, date): 7:15	An 8-8-	73			Upper mpletion	Lowe r Completion
Indicate by (X) the zone producing.	• • • • • • • • • •	• • • • • • • •		•••••	<u>X</u>	
Pressure at beginning of test	• • • • • • • • • •	• • • • • • • •		•••••	500	_20_
Stabilized? (Yes or No)	• • • • • • • • •	• • • • • • • •		•••••	NO	yes.
Maximum pressure during test	••••••	• • • • • • •	• • • • • • • • •	•••••	500	20
Minimum pressure during test	• • • • • • • • • •	• • • • • • •	• • • • • • • • •	•••••	40	20
Pressure at conclusion of test	• • • • • • • • • •	• • • • • • • •	• • • • • • • • •	•••••	45	20
Pressure change during test (Maximum r	minus Minim	um)	• • • • • • • • •	4	160	
Was pressure change an increase or a	de cr ease?	• • • • • • • •	Total Ti	<u>∩</u> me On	Mase	Mochany
Well closed at (hour, date): 1:00 FA Oil Production During Test: 4 bbls; Grav. 37.0	Gas	P r odu c tio	Producti n	.on	45. 45. GOR 37	
Remarks Annual 2000 Say 150	en Test					
	FI.OW TE	ST NO. 2				
Well opened at (hour, date):					Upper mpletion	Lowe r Completion
Indicate by (X) the zone producing				-		
Pressure at beginning of test	• • • • • • • • •	• • • • • • • •	• • • • • • • • •			
Stabilized? (Yes or No)	• • • • • • • • • •	• • • • • • • •	•••••			
Maximum pressure during test	• • • • • • • • • •	• • • • • • • •				
Minimum pressure during test	• • • • • • • • • •		•••••			
Pressure at conclusion of test	•••••	• • • • • • • •	•••••			
Pressure change during test (Maximum n	minus Minim	um)	• • • • • • • • • •		<u></u>	
Was pressure change an increase or a						
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas P ;Durin	roduction g Test	Productio	MCF: 0	HOR .	
Remarks						
I hereby certify that the information knowledge.			true and c			
Approved	19 <u>"</u>	Opera <i>D</i> n	tor ' ~ K	1/1/	6	
New Mexico Oil Conservation Commission	o n	Ву	1/30	1 [12 - 5]		<u></u>
By Joe D. Ramey		Title	Cast :	May -	_////	A.
TitleDisc. I, Supv.		Date_	1/11/11/20	1 19	7 1/12	-1

SCHIMBEAST NEW MEXICO PACKER LEAKAGE OF INSTRUCTIONS

- 1. A tacker letkage test shall be commenced of ach malifiply completed well withth seven days after actual completion of the well and annual, thereafter is prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within a voidage following recompletion and or chemical or fracture treatment, and herever cremedial work has been done on a well during which the packer of the tubing have been disturbed. Tests shall also be taken at any line to some munication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer senkage is at the operator shall notify the dommission in writing of the exact time ε test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leaking test shall commence when both zones of the qual completion are shull in for pressure stabilization. Both zones shall refer shift-to util: the well-head pressure in each has stabilized and for a new turn of two mours thereafter, provided however, that they need not remain shulling more than 24 hours.
- 4. For Fig. Test N. 1, one zone of the dual completion shall be producted at the normal rate of production while the other zone remains $\sinh(1/\pi)$. The stabilities obtained until the flowing wellhead pressure has become stabilized and for a ministed of two hours thereafter, provided $\hbar \omega_{FF} r_{eff}$ that the flow test need not continue for more than 24 hours.

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First Sast Recording Flows Section 1995 Property Section 1995 Prop	 Procedur. except that 	for Flow the pres	Test to Design	tales of the	
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A responding to the control of the c	completion of lot Office of New Mexico Pa thal pressu- which were to	the test the New taker Leas trected ken indic	forts sackton Ot. tge The Fig. tg gallge . tred to h	2	+1 T ' ') f -1 T.
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