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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 13 3 39 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State N. M. "O" NCT-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 20
4. Location of Well UNIT LETTER E, 467 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4016' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work has been completed on subject well:

1. Rig up equipment, pull the Blinebry & Glorieta pump equipment. Drill out cement from the Glorieta string from 5970' to 6600', run Gamma Ray Neutron log. With additional perforations desired in the Blinebry Pool, and to avoid perforations in the Glorieta casing, run a radio-active pellet in the Glorieta string.
2. Perforate the Blinebry string with one jet shot at 6406', 6415', 6427', 6444', 6459', 6483', 6509', 6518', 6547', 6556', and 6565'. Acidize with 500 gals acetic acid. Re-acidize with 2200 gals 15% NE acid in 11 stages with one ball sealer between each stage. Frac with 20,000 gals gelled lease crude, and 20,000 pounds of sand.
3. Swab well, recover load oil, Test, and return well to production. On 24 Hour Potential Test well pumped 13 BBL Oil & 53 BBL Water, ending 2:30 P. M. December 11, 1965. GOR - 210, GRAVITY - 41.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 13, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: