

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	HOME
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	St. of H. M. "O" NOT-1
4. Location of Well	9. Well No.
UNIT LETTER B, 467 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	20
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4016' (D. F.)	Macum Blinbry
12. County	
	Tea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull Blinbry & Glorieta pump equipment. Drill out cement from the Glorieta string from 5970' to 6600', in order to run a Gamma Ray Neutron log. Additional perforations are desired in the Blinbry string as listed below, and to avoid perforating the Glorieta string a Radio-Active Pellet will be run in Glorieta string.
2. Perforate Blinbry string with one jet shot at 6406', 6415', 6427', 6444', 6459', 6483', 6509', 6518', 6547', 6556', and 6565'. Acidize with 2200 gals 15% HCl acid in 11 stages with one ball sealer between stages. Frac perforations with 20000 gals gelled lease crude with 20000 pounds of sand.
3. Swab well, recover load oil, Test, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WE Moran TITLE Assistant to the District DATE October 1, 1965
W. E. Moran Superintendent

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: