

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 9-12-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "0", Well No. 20, in SW 1/4 NW 1/4,
(Company or Operator) NCT-1 (Lease)
E 36, T. 17S, R. 34E, NMPM, Vacuum (Blinebry) Pool

Lea County. Date Spudded 7-11-63 Date Drilling Completed 8-7-63
Elevation 4016 (DF) Total Depth 6825 PBD 6791

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Sale Pay 6618 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6618', 6640', 6652', 6664', 6704', 6716', 6728'

Open Hole Depth 6825 Depth 6791
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 6 bbls water in 24 hrs, 0 min. Size P

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks September 5, 1963

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	1538	1000
2-7/8	6771	*
2-7/8	6813	*

Remarks: * Cement both strings simultaneously with 1800 sacks of Class "C" 4 1/2 gel, acidize with 500 gallons of acetic acid. Reacidize with 3500 gallons LSTNE in 7 stages with 2 ball sealers between stages. Frac with 10,000 gallons of gelled lease crude, with 1 lb. sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By: _____
Title: _____

TEXACO Inc.
(Company or Operator)
By: *[Signature]*
(Signature)
Title: Assistant District Superintendent
Send Communications regarding well to:
Name: J. G. Blevins, Jr.
Address: P. O. Drawer 728, Hobbs, N. M.