State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. DISTRICT II 30-025-20115 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) McCallister State DHC No.5453 1. Type of Well: GAS WELL WELL [X] OTHER 2. Name of Operator 8. Well No. <u>Marathon 011 Company</u> 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2409, Hobbs, NM 88240 N. Vac: Abo / Vac: Wolfcamp 4. Well Location Unit Letter 660 Feet From The South Line and 1780 Feet From The Line ship 17-S Range 34-E N 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section Lea County GL 4005': KB 4017': PBTD 12,155' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Abandon Devonian, Add perfs to Wolfcamo 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/27/97 MIRU pulling unit. 6/28 ND wellhead. NU BOP. POOH w/tbg. 7/1 Run gauge ring to 12,100'. RIH and set CIBP at 12,050' w/35' cement cap. RIH and set 2nd CIBP at 10,248' w/35' cement cap. (Abandoning the Devonian zone.) 7/2 Perforate Wolfcamp 9908-14', 9931-38', 9946-51', 9958-60', 9966-68', 9974-88', 9993-95', 10000-017', 10052-055', 10066-071', 10079-92', 10102-109, 10134-139, 10147-158, 2JSPF. 7/3 RIH w/RBP and pkr. Set RBP at 8305' and pkr at 8251'. Pickle tbg w/750 gals 15% HCL acid. 7/4 Rel RBP and pkr. Reset RBP at 10,183' and pkr at 10,035'. Acidize Wolfcamp with 20,000 gals 15% acid. Start acid. Reset pkr at 9791'. Rel pkr and pump 300 bbls 2% KCL down backside. Reset pkr at 9791'. Swab well. 7/8 Rel pkr 9791'. Ret RBP at 10.183. 7/9 RIH w/production string. ND BOP. NU wellhead. RIH w/pump and rods. 7/10 RD pulling unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Records Processor _ DATE <u>9/30/97 (7/21)</u> TYPE OR PRINT NAME Kelly Cook 393-7106 (This space for State Use) AT BUTTED BY CHRIS WILLIAMS E.ST. MO. I CUPERVISOR CONDITIONS OF APPROVAL, IF ANY: