

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-20115

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 268

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Marathon Oil Company

3. Address of Operator  
 P.O. Box 2409, Hobbs, NM 88240

4. Well Location  
 Unit Letter N : 660 Feet From The South Line and 1780 Feet From The West Line

Section 25 Township 17S Range 34E NMPM Lea County

7. Lease Name or Unit Agreement Name  
 McCallister State

8. Well No.  
 7

9. Pool name or Wildcat  
 N. Vacuum (Abo, Wolfcamp, Devonian)

10. Date Spudded 4-8-63

11. Date T.D. Reached 6-24-63

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)  
 GL 4005'; KB 4017'

14. Elev. Casinghead

15. Total Depth 12300

16. Plug Back T.D. 12175

17. If Multiple Compl. How Many Zones? 3

18. Intervals Drilled By

Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 12135 - 12175 (Devonian Open Hole)

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 None

22. Was Well Cored  
 No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#/ft	371	22"	675 SX	
10-3/4"	40.5, 45.5#	5005	13-3/4"	3080 SX	
7"	23.26, 29.32#	12118	8-3/4"	1520 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11735'	

26. Perforation record (interval, size, and number)  
 8385' - 9285' (1SPF-82 Holes)  
 9452' - 9904' (1SPF-114 Holes)  
 12135' - 12175' (Open Hole) *Abandoned*

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12135-12175	5000 gals 15% acid

**PRODUCTION**

28. Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Submersible pump

Well Status (Prod. or Shut-in)  
 P

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. Skinner Jr. Printed Name R. Skinner Jr. Title Engr. Tech. Date 03-12-97