

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

6. Indicate Type of Lease
State ☒ Private ☐
7. State Well & Lease No.
268

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT - 10-17-10-103 FOR SUCH PROPOSALS.)

1. Indicate Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1780 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E N.M.P.M.	5. Elevation (Show whether DF, RT, GR, etc.) GL 4005', KB 4017'	6. Field and Pool, or Without Abo. N., Vacuum Wolfcamp Vacuum Upper Penn	7. Unit Agreement Name	8. Form or Lease Name McCallister State	9. Well No. 7	10. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 20, 1984 moved in pulling unit and pulled rods, pump and tubing out of the hole. Went in the hole with a retrieving tool for RBP and pulled out of hole with RBP. Rigged up Welex and set CIBP at 10,000' abandoning Penn formation and dumping 2 sacks of cement on top of CIBP (PBSD now ±9990'). Rigged up and added more perforations to the Abo formation from 8383 - 8569 selectively with 1 jet shot per foot for 43 total holes. Rigged down Welex. Went in the hole with a 7" RBP and RTTS packer on 2 7/8" tubing. Set the RBP at 8727' and tested the RBP to 1000# and held. Moved packer up the hole and set it at 8281'. Rigged up Western and acidized perforations 8383 - 8569 with 4500 gallons of 15% NEFE acid using 60 balls for diverting material. Had very slight ball action, average pressure 3500#, average rate 3.5 BPM, ISIP 1000# in one minute well on a vacuum. Rigged down Western. Rigged up and started swabbing well to frac tank, had show of oil. Released the RTTS packer and pulled out of the hole with the packer. Went in the hole with the mud joint, perforated sub, seating nipple and tubing anchor/catcher on 2 7/8" tubing. Landed the seating nipple at 8595'. Ran in the hole with a 2" x 1 1/4" x 20' pump on 3/4", 7/8" and 1" steel rods. Started Upper Abo formation pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven A. Pohler TITLE Production Engineer DATE 12-05-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 11 1984

CONDITIONS OF APPROVAL, IF ANY:

12-05-84 4M