

Form C-101
Revised 10-1-73

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SUNDAY NOTICES AND REPORTS ON WELLS

SUNDARY NOTICES AND REPORTS ON FILES
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ENLARGE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR ENLARGE FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Name of Lessee Name McCallister State
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u>		10. Field and Pool, or Wildcat Abo N., Vacuum Wolfcamp Vacuum Upper Penn
15. Elevation (Show whether Dr., RT, GR, etc.) GL 4005', KB 4017'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: | SUBSEQUENT REPORT

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER _____	<input type="checkbox"/>			OTHER _____	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 11, 1984 moved in a pulling unit and pulled rods, pump and tubing out of the hole. Went in the hole with a 7" RTTS packer and retrieving tool for RBP. Released the RBP and set it at 9301', but would not hold pressure. Released the RBP and pulled out of the hole with RBP and RTTS packer. Rigged up Welex and perforated Abo formation 8879' - 9252' selectively with 1 jet shot per foot. Went in the hole with a 7" RBP and RTTS packer. Set the RBP at 9311' and tested the RBP to 1000 psi and held. Moved the packer up the hole to 8803' and set it. Rigged up Titan Services and treated the perms from 8879' - 9252' with 4000 gallons of 15% HCl using 60 ball sealers for diverting material. Average pressure 3100 psi, average rate 5.6 BPM with a max. pressure of 3800 psi. ISIP - 2100 psi and five min. shut-in vacuum. Released the RTTS packer and pulled out of the hole. Went in the hole with the mud joint, perforated sub, seating nipple and tubing anchor/catcher on 2 7/8" tubing. Landed the seating nipple at 9153'. Ran in the hole with 2" x 1 1/4" x 20' pump on 3/4", 7/8", and 1" steel rods. Started Abo formation pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 11-09-84

APPROVED BY Eddie W. Boy TITLE Oil & Gas Inspector DATE NOV 15 1984

CONDITIONS OF APPROVAL, IF ANY: