STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT

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OIL CONSERVATION DIVISION

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	Steven A. Pohler	1	ineer 0416 11-09-84
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