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12. County
GL 4005, KB 4017 Lea Allilli
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB
OTHER
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 10, 1984 moved in a pulling unit and pulled rods, pump and tubing out of the hole. Went in the hole with a 7" RBP and RTTS packer. Set the RBP at 10000' and tested RBP to 1000 psi and held okay. Pulled out of the hole with the RTTS packer. Rigged up Schlumberger and perforated the Wolfcamp zone from 9902' - 9455' selectively with 1 jet shot per foot. Rigged down Schlumberger. Went in the hole with a 7" RBP and RTTS packer. Rigged up Titan Services and acidized individual zones from 9902' - 9455' with the RBP and RTTS packer. Treated the Wolfcamp zone with a total of 7000 gallons of 15% HCl acid using 105 ball sealers for diverting material. Pulled out of the hole with the RBP and RTTS packer. Went in the hole with the mud joint, perforated sub, seating nipple and tubing anchor/catcher on 2 7/8" tubing. Landed the seating nipple at 9687'. Ran in the hole with 2" x 1 1/4" x 20' pump on 3/4", 7/8" and 1" rods. Started Wolfcamp formation pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Steven A. Pohler Heven a filly Inc. Production Engineer	DATE <u>10-25-84</u>
MI SOCI	OCT 30 1984
Eddie W. Stary	DAYE
CONDITIONS OF APPROVAL, IF ANYS	