

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
268

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Abo N., Vacuum Wolfcamp Vacuum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 4005, KB 4017	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found cement at 9711' drilled to top of RBP at 10,042'. Pressure tested casing to 1000 psi and leaked off. Pulled out of the hole with the bit. Went in the hole with an Rtts packer and isolated leak between 9977 to 10,008'. Spotted 250 gallons of 15% acid across the leak. Set the packer at 9698 and squeezed the leak with 75 sacks of Class "H" neat cement. Maximum squeeze pressure 4500 psi and locked up at 4500 psi. Released packer reversed out and reset packer at 9074'. Pulled out of the hole with the packer. Went in the hole with a 6" bit. Tagged cement at 9687' and drilled to top of RBP at 10,042'. Pressured tested casing to 1000 psi and held. Pulled out of the hole with the bit and went in the hole with the RBP retrieving tool. Released the RBP and tagged bottom at 10,130' by tubing tally. Pulled out of the hole with RBP. Rigged up Schlumberger and tagged bottom at 10,108' by wireline (Penn perms 10,052'-10,122'). Ran CET log from 10,108'-9700'. Rigged down Schlumberger. Ran in the hole with a 6" bit and drilled out cement stingers to PBTD of 10,164'. Pulled out of the hole with the bit. Rigged up Schlumberger and perforated the Penn formation from 10,108' - 10,122' selectively. Rigged down Schlumberger. Ran in the hole with mud joint, perforated subs, seating nipple, TAC on 2 7/8" tubing. Landed Seating nipple at 10,125'. Ran in the hole with a 2" x 1 1/4" x 20' pump on 3/4", 7/8", and 1" rods. Started Penn formation pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven Pohler Steven Pohler TITLE Production Engineer DATE September 20, 1984

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY: