

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
268	
7. Unit Agreement Name	
8. Farm or Lease Name	
McCallister State	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Abo North, Vacuum Wolf-	
camp, Vacuum Upper Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 2409 Hobbs, NM 88240
4. Location of Well
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 4005, KB 4017

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit 8-15-84. Pulled out of the hole with production equipment. Ran in the hole with a 7" Halliburton RTTS packer on 2 7/8" tubing and set packer at 8761'. Loaded casing and pressured up to 1500 psi. Rigged up Halliburton and squeezed hole at ±8888' and perforations from 9065' - 10115' with 350 sacks of Class "H" neat cement. Maximum pressure 4000 psi. Final squeeze pressure 3000 psi. Released packer and reversed 55 barrels of cement to pit. Pulled up and set packer at 8699' and pressured casing to 1500 psi and 3000 psi on the tubing. Released Halliburton. Left cement overnight. Released the packer and pulled out of the hole. Drilled cement from 8757' to 9220'. Rigged up and pressured casing to 1500 psi and found leak of a 1/4 BPM at 1500 psi. Pulled out of the hole with the bit and went in the hole with a 7" RTTS packer and set the packer at 8951'. Rigged up Halliburton and squeezed the well with 75 sacks of Class "H" neat cement. Final squeeze pressure 4500 psi. Released the packer and reversed 7 1/2 barrels to pit. Pulled up and set the packer at 8793' and pressured casing to 1500 psi and tubing to 3000 psi. Released Halliburton. Left cement overnight. Released packer and pulled out of the hole. Went in the hole with 6 3/4" bit and tagged cement at 8960' and started drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven Pohler TITLE Production Engineer DATE 8-22-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 27 1984
CONDITIONS OF APPROVAL, IF ANY: