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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
268

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo North; Vacuum, Wolf-Camp, Vacuum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 4005; K. B. 4017'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 12, 1983 rigged up a pulling unit and pulled out of the hole with the rods, rod pump and tubing. Ran in the hole with a RBP and Rtts Packer and started testing the casing. Set the RBP at 8962' and the RTTS at 8944' pumped by at 500 psi and 3 BPM. Reset the RBP at 8825' and the RTTS at 8796' and pressured up to 2000 psi and held. Pressured casing up above the RTTS and would not hold. Isolated the leaks at 5346 - 5377' and 5190' - 5221'. Set a cement retainer at 5127' and squeezed the leaks with 150 sack of class "C" cement. Presently drilling out the cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 5-16-83

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE MAY 18 1983

ORIGINAL SIGNED BY EDDIE SEAY

SEE APPROVAL IF ANY

RECEIVED

MAY 17 1983

G.C.D.
HOBBS OFFICE