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TRAHSPORTER	OIL			
	GAS			
ROTARSO				
PROPATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMIL IN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.C.S. LAND OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (Elirctive 1-1-65		
	TRANSPORTER OIL GAS	-				
l.	PROSAVION OFFICE					
	Operator Marathon Oil Company Address					
	P. O. Box 2409, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	3 1 I	st allowable (will seek		
	Change in Ownership	Casinghead Gas Conden		r testing 3 zones for ngling)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name McCallister State	Well No. Pool Name Including F. North Vacuum Al Wolfcamp, Vacuu				
	Location Unit Letter N : 66	O Feet From The South Line	e and 1780 Fee: From	The West		
				_		
	Line of Section 25 To	wnshtp 17S Range	34E , NMPM,	Lea County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Magnolia Pipeline	- X -	Box 1073 Midland, Te	xas		
	Name of Authorized Transporter of Ca	singhead Gas 🛒 or Dry Gas 🗍 📙	FFECTIVE: February 1, 1992 Box 167 Buckeye, New	ved copy of this form is to be sent)		
		um Co. GPM Gas Corporation	Box 16/ Buckeye, New Is gas actually connected? Wh	Mexico		
	If well produces off or liquids, give location of tanks.	M 25 17-S 37-E	yes	9-10-63		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Flug Back Same Resty, Diff. Resty,		
	Designate Type of Completi	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		THEING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbis.	Gas-MCF		
	Actual Prod. During Test Oil-Bbls. Water-Bbls.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	GAS WELL	Transport Tout	Bbls. Cordensate/MMCF	Grayity of Condensity		
	Actual Prod. Test-MCF/D	Length of Test		Choke Size		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-in)			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives		OIL CONSERVATION COMMISSION APPROVED			
			1.0 m			
Commission have been complied with and that the information get above is true and complete to the best of my knowledge and belief		TITLE STORY				
			TITLE ST & ST	74. N		
	To Lames		The state of the s	compliance with RULE 1104. wable for a newly drilled or despend		
	Petroleum Engineer (Title)		If this is a request to the most of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rulk tit. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	February 7, 1977	(file)	I am a series of owner,			
(Date)			Fill out only Sections L. II. III. the such change of condition. well name or number, or transporter, or other such change of condition.			