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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

10-22-64  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 7, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N Sec. 25, T. 17-S, R. 34-E, NMPM., Undesignated Penn Pool  
Unit Later Commenced 8-25-64 Date of Completion 10-21-64  
Lea County Date of Report 8-25-64 Date of Report Completed 10-21-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	*		

Elevation 4005' GL Total Depth 12,125' PBD 10,132'  
Top Oil/Gas Pay 10,064' Name of Prod. Form. Penn

### PRODUCING INTERVAL -

Perforations 10064-68', 10080-92', 10101-12', 10118-22'  
Open Hole Depth 12,118' Casing Shoe 12,118' Depth 10,061' Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 301 bbls. oil, 16 bbls. water in 2 hrs, 0 min. Size 18/64" Choke

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal. acid

Casing Press. Pkr Tubing Press. 350# Date first new oil run to tanks 10-21-64

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Request top allowable (80 acre) of 247 BOPD, effective 10-21-64. Well additionally completed in Penn section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Marathon Oil Company  
(Company or Operator)

By: *Robert M. Nichols*  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Ass't. Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 Hobbs, New Mexico

Title \_\_\_\_\_