	S ACCRIVED			•				<u>.</u> *	
SANTEFE SANTEFE FILE U.S. S. LAND OFFICE TRANSPORTER PROPATION OFFI	TRIBUTION			EW MEXICO MISCELLA	NEOUS	REPO	ORTS ON	WELLS	FORM C-103 (Rev 3-55)
OPERATOR			(Submit	to appropriate			s per Cum	mission Rule II	061
Name of Compa	rathon Oi	ii Com	ınan♥		Addres	s Box	220 Hol	obs, New Mea	cico
	McCallis		7	Vell No. Un	it Letter N	Section 25	Township 17-S	R	34-E
Date Work Per	ormed		Pool	ignated Pen	n	C	County	Lea	
8-25-64	thru 9-20	04		A REPORT OF		appropriat	e block)		
- Beginning	Drilling Op	erations		sing Test and Co			Other (E.		
Plugging			Ren	nedial Work			Penn se	nally comple ction	ete well in
Detailed accou	int of work de	one, nat	ure and quantity o	of materials used	d, and res	ults obtain	ned.		
t 3 1 0	ween Peni 5 sacks ndicated	n and cemen comm Penn pack	2000 gal. ac Wolfcamp set, drilled ounication be section at er at 10,014	ctions. So out cement a otween Penn the same in out, re-trea	queezed and tes and Wo nterval	ted per lfcamp	rforation section	ns with 390 s. Re-perf 2 JSPF, se	O#. No orated 7" t Otis WA
		· · · · · · · · · · · · · · · · · · ·	a Leini secol						
Witnessed by R	. R. Pat	 	n	Position For				chon Oil Con	npany
Witnessed by R		 	n	Position For	EDIAL V	VORK RE	Marat		pany
Witnessed by R D F Elev.		 	n	Position For		VORK RE	Marat	NLY	Completion Date
R	. R. Pat	terso	n	Position FOI LOW FOR REM	L WELL I	VORK RE	Marat Ports Of	NLY	Completion Date
D F Elev.	• R• Pat	terso	n FILL IN BEI	Position FOI LOW FOR REM	L WELL I	VORK RE	Marat Ports Of	NLY Interval	Completion Date
D F Elev.	erval(s)	terso	n FILL IN BEI	Position FOI LOW FOR REM	Oil Stri	VORK RE	Marat PORTS Of Producing	NLY Interval	Completion Date
D F Elev. Tubing Diame	erval(s)	terso	n FILL IN BEI	Position FOI LOW FOR REM	Oil Stri	YORK REDATA	Marat PORTS Of Producing	NLY Interval	Completion Date
D F Elev. Tubing Diame	erval(s)	T D	n FILL IN BEI	Position FOI LOW FOR REM ORIGINA PBTD RESULTS	Oil Stri Production	NORK REDATA Ing Diametring Forma KOVER Water P	Marat PORTS Of Producing	NLY Interval	Completion Date Depth Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int	erval Date of Test	T D	Tubing Depth Oil Production	Position For	Oil Stri Production	NORK REDATA Ing Diametring Forma KOVER Water P	Producing ter ter Production	Oil String GOR	Completion Date Depth Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	erval Date of Test	TD of	Tubing Depth Oil Production BPD	Position For	Oil Stri Produc OF WOR	VORK REDATA Ing Diamer Ing Forma KOVER Water P B	Producing ter Production PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	erval Date of Test None	TD TD of -64	Tubing Depth Oil Production BPD	Position For	Oil Stri Produc OF WOR duction PD	NORK REDATA Ing Diamer ing Forma KOVER Water P B	Producing ter Production PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	erval Date of Test None	TD TD of -64	Tubing Depth Oil Production BPD w section 292	Position For	Oil Stri Produc OF WOR duction PD	MORK REDATA Ing Diamer ing Forma KOVER Water P B ceby certife best of	Producing Producing ter production PD	Oil String GOR Cubic feet/Bb 1183:1	Completion Date Depth Gas Well Potential MCFPD above is true and comple
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	erval Date of Test None	TD TD S T D	Tubing Depth Oil Production BPD w section 292 TION COMMISSIO	Position For	Oil Stri Produc OF WOR duction PD	MORK REDATA Ing Diametric State of Sta	Producing Producing ter production PD	Oil String GOR Cubic feet/Bb 1183:1	Completion Date Depth Gas Well Potential MCFPD above is true and comple