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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

Sept. 13, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 7, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N, Sec. 25, T. 17-S, R. 34-E, NMPM North Vacuum Abo Pool  
Unit Letter

Lea

County Lea Date Spudded 4-8-63 Date Drilling Completed 6-24-63  
Elevation 4005' GL Total Depth 12,125' PBD 10,127'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9064' Name of Prod. Form. Abo

PRODUCING INTERVAL - 9064-65, 9069-70, 9078-79, 9095-96, 9127-28, 9131-32,

Perforations 9136-37, 9146-47, 9153-54, 9169-70, 9179-80, 9194-95'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 12,125' Depth \_\_\_\_\_ Tubing 8916'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82.21 bbls. oil, 6.19 bbls water in 24 hrs, 0 min. Choke Size 32/64

GAS WELL TEST -

1780' FWL & 660' FSL of Sec Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
(FOOTAGE)

Tubing, Casing and Cementing Record  
Size Feet Sax

16"	371	675
10-3/4"	5006	3080
7"	12118	1520
2-3/8"	8916	-

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3500 gals MCA using 60 ball sealers.

Casing Press. Pkr Tubing Press. 50-150 Date first new oil run to tanks 9-10-63

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Pipeline Company

Remarks: Request allowable of 83 BOPD effective 9-10-63.

DIST: J. A. Grimes L. H. Davis  
NMOCC D. V. Kitley File

Comm. of Public Lands J. R. Barber

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Marathon Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: [Signature]

Title \_\_\_\_\_