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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/59

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
XXXXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 30, 1963

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 7, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N 25, Sec. 25, T. 17-S, R. 34-E, NMPM, Undesignated Pool  
Unit Letter  
Lea

County. Date Spudded 4-8-63

Date Drilling Completed 6-24-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4005' GL Total Depth 12,125' PBD 10,127'

Top Oil/Gas Pay 9873' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL - 9873-74', 9882-83', 9897-98', 9903-04', 9913-14',  
Perforations 9934-35', 9948-49', 9966-67', 9986-87.

Open Hole Depth 12,125' Casing Shoe 9810' Depth 9810'

#### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 191.05 bbls. oil, 39.15 bbls water in 22 hrs, 30 min. Choke Size 16/64"

#### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals. NEA using 36 ball sealers.

Casing Press. Packer Tubing Press. 300 Date first new oil run to tanks July 26, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company

1780' FWL & 660' FSL of Sec. (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	371	675
10-3/4"	5006	3080
7"	12,118	1520
2-3/8"	9810	-

Remarks: Request top 80 acre allowable of 182 BOPD effective 7-26-63.

DIST: J. G. Grimes L. H. Davis  
NMCCC D. V. Kitley File  
Comm. of Public Lands J. R. Barber

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Marathon Oil Company  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: Asst. Superintendent

Send Communications regarding well to:

Name: Marathon Oil Company

Address: Box 220, Hobbs, New Mexico

Title: \_\_\_\_\_