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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company				Address P.O. Box 220, Hobbs, New Mexico			
Lease State McCallister	Well No. 7	Unit Letter N	Section 25	Township 17-S	Range 34-E		
Date Work Performed June 24, 1963	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T. D. 12,125'; Ran 310 joints of 7", 23#, 26#, 29#, and 32#, Buttress and 8R, N-80 casing to 12,118'; Setting depth includes 2 Halliburton DV tools, one at 7486' and one at 10,441'; Cemented 1st stage using 495 sacks Trinity Inferno with 4% gel and 8/10% Halad 9; Opened DV tool at 10,441' with 2000# pressure; Obtained contaminated mud and cement returns; Cemented 2nd stage using 625 sacks Trinity Inferno with 4% gel and 8/10% Halad 9; Closed DV tool at 10,441' with 3450# pressure; Opened DV tool at 7486' and circulated good cement; Cemented 3rd stage using 400 sacks Trinity Inferno with 4% gel and 8/10% Halad 9; Closed DV tool at 7486' with 2500# pressure; Cement did not circulate; Ran temperature survey which indicated top of cement behind 7" casing at 4405'; W.O.C. 24 hrs.; Pressure tested 7" casing with 1500# for 30 minutes, held O.K.

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley

J. R. Barber

L. H. Davis

File

Witnessed by M. V. Lehman	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position Asst. Superintendent
Date	Company Marathon Oil Company