

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20116
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCallister State
8. Well No. 5
9. Pool name or Wildcat Vacuum; Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter M : 660 Feet From The South Line and 560 Feet From The West Line Section 25 Township 17S Range 34E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL 4019' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Plug Back Devonian, Perforate Blinebry <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/98 MIRU pulling unit. POOH w/pump & rods. ND wellhead. NU BOPE. POOH w/tbg. 1/15 RIH w/CIBP, set at 11,950'. Dump 8 sxs cement on top of plug. RIH w/pkr, set at 11,900. Test CIBP at 500 psi for 30 min. Rel pkr, POOH. 1/16 RIH & set CIBP at 10,055'. Run logs from 6200-6800'. RIH w/pkr, set at 10,011'. Test CIBP to 1500 psi. Rel pkr. 1/17 RIH w/RBP & pkr, set RBP at 7495', pkr at 6531'. Test RBP to 500 psi. 1/20 Spot 500 gals 15% acid from 6200-6532'. Rel pkr, POOH. RIH perf Blinebry 6200-6525 w/4 JSPF, 90 deg phasing. 1/21 Hydrotest tbg to 8000 psi. RIH w/pkr, set at 6400'. 1/22 Pumped 18,000 pad. Ran log from 6200-6800'. Sand frac w/1927 bbls Delta 25 fluid carrying 1128 sxs of 16/30 white and 482 sxs 16/30 super LC sand. 1/23 Rel pkr at 6400'. RIH w/pkr, set at 6431'. Swab well. 1/27 Rel pkr at 6431'. POOH. RIH, tag sand at 7331'. PUH, log well 6200-6800'. RIH w/ 2 7/8" tbg. TAC at 6445'. SN at 7017'. ND BOPE. NU wellhead. 1/28 RIH w/pump & rods. RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 3/10/98
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Vacuum Abdn, Vacuum WC
2A Vacuum Devonian