

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20116
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 268

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name McCallister State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 5	
2. Name of Operator Marathon Oil Company		9. Pool name or Wildcat N.Vac (Abo), Vac (Wolfcamp/Devonian)	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240			
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12/21/62	11. Date T.D. Reached 3/12/63	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.) GL 4007' : KB 4019'
15. Total Depth 12,195	16. Plug Back T.D. 12,156	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Devonian (12,004-12,106)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	380	22"	675	
10 3/4"	40, 45, & 51#	5000	13 3/4"	4088	
7"	26 & 29#	12,193	8 3/4"	1335	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	11,016

26. Perforation record (interval, size, and number) Abo 8336- 9177 - 134 holes Wolfcamp 9510- 9951 - 89 holes Devonian 12004-12106 - 168 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,004-12,106	9172 gals 15% Fercher

PRODUCTION

28. Date First Production 1/22/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pumped				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/22/97	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 57	Water - Bbl. 135	Gas - Oil Ratio 2280
Flow Tubing Press. 110	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 57	Water - Bbl. 135	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title _____ Date 3/18/97