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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

OLL CONSERVATION DIVISION P.O. Box 2088 Santa Fo, New Mexico 87504-2088 Santa Fo, New Mexico 8750	to Appropriate	Energy, Minerals and Natural Re	esources Department	Revised 1-1	89
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STATE	DISTRICT II	Santa Fe, New Mexico			
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Marathon Oil Company McCallister State Well No. 5 Amended Report Attachment to C-103 Subsequent February 28, 1997

- 1. 11/26/96 MIRU pulling unit. Kill well. ND wellhead. NU BOP. RU spoolers. POOH w/sub pump. RIH w/2 7/8" production tubing. ND BOP. Set tbg anchor at 8230'. SN at 11,015'. NU wellhead. RIH w/pump and rods. Hung well on. Test tbg, OK. RD pulling unit. Clean location.
- 2. 1/9/97 MIRU pulling unit. Kill well. NU BOP. POOH w/2 7/8" production string. RU wireline company. Pressure test, OK. RIH w/4" 317 T charge 120 degree phasing perforating tool. Perforate Devonian 12,090-106' (4 JSPF) and 12,082-86' (4 JSPF). POOH. RD wireline company. RIH w/standing valve on 410 jts 2 7/8" tbg, pickle 33 jts off ground to 12,078'. Test tbg, OK. Retrieve standing valve.
- 3. RIH to 12,127'. RU acid company. Acidize Devonian perfs 12,082-86' and 12,090-106' w/1000 gals 15% Ferchek acid using PPI tool. Acidized 12,056-68' and 12,074-78' w/800 gals. Acidized 12,024-34' and 12,036-50' w/672 gals. Acidized 12,004-18' 2/700 gals. Flushed w/produced water. RD acid company.
- 4. RU swab unit. Swabbed well. RD swab unit. POOH w/tbg. Found split in collar. RU pipe testers. RIH w/slotted mud jt, SN, 7 jts 2 3/8" N-80 8rd tbg, 7" x 2 3/8" TAC and 298 jts 2 3/8" N-80 tbg. Test tbg, OK. RD pipe testers. NU wellhead.