

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20116
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McCallister State
8. Well No.	5
9. Pool name or Wildcat	Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4007' GL 4019' KB	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL 4019' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Pay to the Devonian Formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed additional perforations and acidized the Devonian Formation. Please see the attached amended report for the summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE 2/28/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNATURE OF KELLY COOK

APPROVED BY _____ TITLE _____ DATE MAR 13 1997

CONDITIONS OF APPROVAL, IF ANY:

Marathon Oil Company
McCallister State Well No. 5
Amended Report
Attachment to C-103 Subsequent
February 28, 1997

1. 11/26/96 MIRU pulling unit. Kill well. ND wellhead. NU BOP. RU spoolers. POOH w/sub pump. RIH w/2 7/8" production tubing. ND BOP. Set tbg anchor at 8230'. SN at 11,015'. NU wellhead. RIH w/pump and rods. Hung well on. Test tbg, OK. RD pulling unit. Clean location.
2. 1/9/97 MIRU pulling unit. Kill well. NU BOP. POOH w/2 7/8" production string. RU wireline company. Pressure test, OK. RIH w/4" 317 T charge 120 degree phasing perforating tool. Perforate Devonian 12,090-106' (4 JSPF) and 12,082-86' (4 JSPF). POOH. RD wireline company. RIH w/standing valve on 410 jts 2 7/8" tbg, pickle 33 jts off ground to 12,078'. Test tbg, OK. Retrieve standing valve.
3. RIH to 12,127'. RU acid company. Acidize Devonian perms 12,082-86' and 12,090-106' w/1000 gals 15% Ferchek acid using PPI tool. Acidized 12,056-68' and 12,074-78' w/800 gals. Acidized 12,024-34' and 12,036-50' w/672 gals. Acidized 12,004-18' 2/700 gals. Flushed w/produced water. RD acid company.
4. RU swab unit. Swabbed well. RD swab unit. POOH w/tbg. Found split in collar. RU pipe testers. RIH w/slotted mud jt, SN, 7 jts 2 3/8" N-80 8rd tbg, 7" x 2 3/8" TAC and 298 jts 2 3/8" N-80 tbg. Test tbg, OK. RD pipe testers. NU wellhead.