

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McCallister State
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) GL 4007, KDB 4019	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on 3-10-85 and pulled out of the hole with the rods and pump. Installed BOP's and pulled out of the hole with the production tubing string. Went in the hole with Halliburton retrieving tool and RTTS packer on 2 7/8" tubing. Latched onto RBP and could not release the RBP. Worked with RBP and pulled out of the hole and found that the RBP and packer had been left in the hole. Went in the hole with overshot and latched onto packer, worked packer free and pulled out of the hole, recovered RTTS packer and RBP. Rigged up Gearhart wireline company and perforated the Wolfcamp formation from 9510 - 16, 9544 - 50, 9588 - 94, 9640 - 42, 9648 - 50, 9653 - 56, 9682 - 86, 9708 - 12, 9730 - 32, 9746 - 50 and 9791 - 94 with 1 JSPF for a total of 53 holes. Went in the hole with a 7" RBP and RTTS packer. Set the RBP at 9821' and tested the RBP to 3500 psi and held. Pulled up the hole and set the packer at 9458'. Rigged up Halliburton and treated the Wolfcamp formation from 9510 - 9794 with 12,700 gallons of 15% NEFE acid, 10,000 gallons of the acid was gelled. Dropped 80 balls for diverting agent. Showed no ball action, average pressure - 200 psi, average rate - 6 BPM, ISIP - Vacuum. Rigged up and swabbed on well two days. Released the RTTS packer, went in the hole and retrieved the RBP. Pulled out of the hole with tubing and tools. Went in the hole with the production tubing string. Set the seating nipple at 9849'. Went in the hole with a 2" x 1 1/4" x 16' pump on 3/4", 7/8" and 1" steel tapered rod string. Started well pumping to the battery, with the Abo and Wolfcamp formations downhole commingled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler/ Steven A. Pohler TITLE Production Engineer DATE 03-22-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 27 1985

CONDITIONS OF APPROVAL, IF ANY: