

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name McCallister State	
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No. 5	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum	
15. Elevation (Show whether DF, RT, GR, etc.) GL 4007', KDB 4019'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on 2-11-85 and pulled out of the hole with rods and pump. Installed BOP's and pulled out of the hole with the production tubing string. Rigged up Welex and perforated the Upper Abo from 8336-38, 40-42, 46-50, 60-63, 66-69, 81-83, 8416-18, 20-22, and 30-34 with 2 JSPF for 66 holes. Went in the hole with a 7" RBP and RTTS packer. Set the RBP at 8498 and tested the RBP to 1500 psi and held. Pulled up the hole and set the packer at 8242. Rigged up Dowell and treated the Upper Abo formation from (8336 - 8434) with 10,000 gallons of 15% acid dropping 80 balls for diverting material. Maximum pressure 4500#, Average pressure 4000#, Maximum rate 5.4 BPM and Average rate 5 BPM, ISDP 3600 psi, 5 minute SI 3570 psi, 15 minute SI 3440 psi. Bled the pressure off and released the packer. Pulled out of the hole. Went in the hole with the production tubing string. Set the seating nipple at 8386. Went in the hole with a 2 x 1 1/4 x 16' pump on a 3/4", 7/8" and 1" steel tapered rod string. Started the well pumping to the battery, testing the Upper Abo zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 2-14-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 18 1985

CONDITIONS OF APPROVAL, IF ANY: