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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Triple (Commingle downhole)</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Marathon Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name McCallister State</p>
<p>4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.</p>		<p>9. Well No. 1 5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 4007'; KDB 4019'</p>		<p>10. Field and Pool, or Wildcat Vacuum</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Pipe casing bradenheads to surface</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Nathan Clay.

Bradenhead Size	Bradenhead Valve Location (1")
16"	North side of well
10-3/4"	East side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] DATE March 24, 1976

Engineer Technician

Orig. Signed by Jerry S. [Signature]

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: