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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Mexico
RESERVATION

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same field office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of a new oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 1, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 5, in SW 1/4, SW 1/4,
(Company or Operator) (Land)
M, Sec. 25, T. 17-S, R. 34-E, New Mexico, North Vacuum Abo Pool
Unit Leader
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
O			

County: Date Spudded 12-21-62 Date Wellbore Completed 3-25-63
Elevation 4007' GL Total Depth 12,193' BTD 12,156'

Top Oil/Gas Pay 9072' Name of Prod. Form Abo
PRODUCING INTERVAL - 9072-73, 9079-80, 9082-83, 9097-98, 9104-05, 9110-11,
9125-25, 9133-34, 9152-53, 9157-58, 9163-64, 9176-77

Perforations
Open Hole Depth Casing Shoe 12,193' Depth Tubing 8917'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 204.60 bbls. oil, none bbls. water in 2 hrs, 0 min. Choke Size 17/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 3000 gals. Spearhead acid & 10,000 gals. Dolo. Frac. 15 bbls. lse oil.

Casing Press. Pkr Tubing Press. 210 Date first new oil ran to tanks April 30, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request allowable effective May 1, 1963 DIST: EFFECTIVE: February 1, 1992
NMCCC D. V. Kitley
Comm. of Public Lands J. R. Barber
J. A. Grimes L. H. Davis

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: [Signature]
(Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

P.O. Box 2107 Hobbs, New Mexico