Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well / Recompletion

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the proper District Office of the Commission. The allowable will be assigned effective 7:00 A.M. on date of completion. Application for allowable for a newly drilled or deepened well must be filed during calendar month of completion or recompletion. The completion date shall be the date of the first oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, May 3, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company (Company or Operator) State McCallister (Lease), Well No. 5, SW ¼ SW ¼,

M (Unit Letter), Sec. 25, T. 17-S, R. 34-E, NMPM, Vacuum Wolfcamp Pool

Lea County.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Date Spudded 12-21-62, Date Drilling Completed 3-25-63

Elevation 4007' GL, Total Depth 12,195', P.B. 12,156'

Top Oil/Gas Pay 9848', Name of Prod. Form. Wolfcamp

Producing Interval - 9848-49, 9857-58, 9866-67, 9880-82, 9895-96, 9902-03, 9918-19, 9935-36, 9950-52

Perforations

Open Hole, Depth Casing Shoe 12,193', Depth Tubing 9685'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 275.79 bbls.oil, Trace bbls water in 2½ hrs, 0 min. Size 15/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours Flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.) _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours Flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals. 15% NE acid.

Casing Press. Pkr, Tubing Press. 750, Date first new oil run to tanks May 1, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record (FOOTAGE)

Size	Feet	Sax
16"	380	675
10 3/4"	5000	4088
7"	12, 193	1335
2 3/8"	9685'	None

Remarks: Request allowable effective 5-1-63.

DIST:
NMOCC — D. V. Kitley
Comm. of Public Lands — J. R. Barber
J. A. Grimes — L. H. Davis

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Marathon Oil Company (Company or Operator)

By: _____ (Signature)

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 2107, Hobbs, New Mexico