NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico .... May 3, 1963

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company (Company or Operator) ... State McCallister (Lease), Well No. 5, in SW ¼ SW ¼,

M (Unit Letter), Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum Devonian Pool

Lea County. Date Spudded 12-21-62 Date Drilling Completed 3-25-63

Elevation 4007' GL Total Depth 12,195' PBTD 12,156'

Please indicate location.

Top Oil/Gas Pay 12,004' Name of Prod. Form. Devonian

D	C	B	A
E	F	G	H
L	K	J	I
M o	N	O	P

PRODUCING INTERVAL -

Perforations 12,004' - 12,016' and 12,024'-12,034'

Open Hole .... Depth Casing Shoe 12,193' Depth Tubing 11,853'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 291.36 bbls.oil, None bbls water in 18 hrs, 0 min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	380'	675
10 3/4"	5000'	4068
7"	12,193'	1335
2 3/8"	11,853'	None

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. mud acid, and later with 5000 gals. [illegible] acid.

Casing Press. Pkr Tubing Press. 1300 Date first new oil run to tanks May 1, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: Request allowable effective May 1, 1963.

DIST:
NMOCC (3)
Comm. of Public Lands
J. A. Grimes
D. V. Kitley
J. R. Barber
L. H. Davis

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ...., 19......

Marathon Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [signature]

By: [signature] (Signature)

Title ....

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 2107 - Hobbs - New Mexico