CATHIBUTION							}
C. 4740 B 1/2 C 1/4						COMMISSION	FORM C-103 (Rev 3-55)
		MISCEL	LANEOU	S REP	ORTS C	N WELLS	
	(Subr	nit to appropr	iate Distric	t Office	as per Cun	mission Rule	1106)
Name of Company		<u></u>	Addres		0107 **	able .	4 9 43
Marathon Oil Compan	<u>y</u>	Well No.	P.(Unit Letter			cbbs, New M	Range
State McCallister		5	M	25	1	7 - S	34-E
Date Work Performed March 27, 1963	Pool Undesig	nated			County Lea		
The set of a 1703		IS A REPORT	OF: (Check	appropris	to the second		
Beginning Drilling Operati	ons XC	Casing Test and	d Cement Job		Other (E	Explain):	
Plugging Detailed account of work done,	<u> </u>	emedial Work		<u></u>			
to 12,193', includi lst stage using 330 Cemented 2nd stage recovered 200 bbls. Inferno w/4% gel & at 3470'; W.O.C. 2 DIST: NMOCC Com. of Public Land J. A. Grimes D. V. Kitley J. R. Barber L. H. Davis	ng a 3.28' B sacks Trini using 540 sa cement cont 8/10% D-15; 24 hrs.; Test	aker Cir. ty Inferno cks Trinit aminated m Ran temp.	Diff. col w/4% gel y Inferna nud; Cema survey a	llar & l & 8/ o w/4% ented and fo	guide s 10% D-15 gel & 8 3rd stag und ceme	hoe; BJ Se ; Cement c /10% D-15; e using 469 nt top behi	lid not circ.; Circ. hole 5 sacks Trinity Ind 7" casing
Witnessed by Posit n			10000	Company Marathor Dil Company			
M. V. Lehman	FILL IN BE	ELOW FOR R	reman EMEDIAL W	ORKR			
		ORIGI	NAL WELL D				
D F Elev. T D)	PBTD				; lnterval	Completion Date
l		1					Completion Date
Tubing Diameter	Tubing Depth	I	Oil Stri	ng Diame	eter	Oil Sr.ing	
Tubing Diameter Perforated Interval(s)	Tubing Depth	l	Oil Stri	ng Diame	eter	Oil Sr.:ng	
Perforated Interval(s)	Tubing Depth	I				Oil Sr. ag	
	Tubing Depth		Produci	ing Form		Oil Sr. ag	
Perforated Interval(s) Open Hole Interval			Produci	ing Form KOVER	ation(s)	I	Depth
Perforated Interval(s) Open Hole Interval Test Date of Test	Tubing Depth Dil Production B P D	on Gas P	Produci	ing Form KOVER Water J		Oi: Sr.:ng GOR Cubic feet/B	Gas Well Potential
Perforated Interval(s) Open Hole Interval Trace Date of	Oil Productio	on Gas P	Produci IS OF WORK	ing Form KOVER Water J	ation(s) Production	GOR	Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before	Oil Productio	on Gas P	Produci IS OF WORK	ing Form KOVER Water J	ation(s) Production	GOR	Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Productio	on Gas P MC	Produci TS OF WORN Production CFPD	NOVER	ation(s) Production 3 P D	GOR Cubic feet/E	Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Production B P D	on Gas P MC	Produci TS OF WORN Production CFPD	NOVER	ation(s) Production 3 P D fy tha: the ir	GOR Cubic feet/E	Gas Well Potential MCFPD
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover ; OIL CONSERV	Oil Production B P D	on Gas P MC	Produci TS OF WORN roduction CFPD I here to the	Nover Water I B eby certi e best of	ation(s) Production 3 P D fy tha: the ir	GOR Cubic feet/E	Gas Well Potential MCFPD