Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO District II 30-025-20119 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE 😠 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-1497 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VACUUM ABO UNIT 1. Type of Well: TRACT 6 Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 80 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM ABO REEF 4. Well Location feet from the SOUTH 2315 line and feet from the line Township 178 Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3941' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: SWAB TEST SI WELL F/EVAL 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/25/01 RU DDU OVER WH ND WH EQMT COOH W/99 3/4 RCDS T/RCD PART GIH W/PARAFFIN KNIVE T/CIN UP TBG FISH TOOL WOULDN'T GO IN TBG NU BOP SI. 10/26/01 COOH W/80 JTS 2-3/8 TBG ID COOH ID 25 3/4 & 228 5/8 RODS W/PMP SI. 10/29/01 COOH W/205 JTS 2-3/8 TBG ID PU BIT & SCRAPER W/135 JTS 2-3/8 TBG TALLY IN TO 4243/ SI 10/30/01 RIH W/136 JTS 2-3/8 TBG & BIT & SCRAPER T/8522' COOH W/BIT & SCRAPER GIH W/PKR 270 JTS 2-3/8 TBG T/8493' RU SWABLINE. Hobbs 10/31/01 SWAB T/FRAC TK START FL @ 7500' EOD 7300' 21 BO 6 BW TP 30# SI. ÜCD 11/01/01 SWAB T/FRAC TK START FL 7300 END 7800' 20 BO 21 EW SI. 11/02/01 SWAB T/FRAC TK SWAB LINE BROKE RD 11 BO 0 BW FL 7300' COOH W/TBG T/FISH SWAB. 11/05/01 COOH W/TBG 195 JTS & PKR GIH W/285 JTS 2-3/8 TBG W/ANCHOR T/8870' ND BOP SET TBG ANCHOR NU WH 11/06/01 PUT HOT WIR DWN TBG T/CIN PARAFFIN PLUG UP RIH W/PARAFIN KNIFE T/650' COULDN'T GO FURTHER ND WH NU BOP COOH W/10 STDS TBG CK 10 JTS THAT HAD PLUG. (CONTINUED ON BACK) E SUPVR., REGULATION/PROPATION

VACUUM ABO UNIT #6-80

CONTINUED

11/07/01 COOH W/65 JTS 2-3/8 TBG STD BK 14 JTS HOT WTR PLUGGED TBG RIH W/PARAFIN KNIFE T/CLN UP TBG RIH W/30 JTS 2-3/8

11/08/01 GIH W/ REMAIN 35 JTS TBG MIRU HOT OILER PMP 50 BBL HOT OIL DWN TBG GIH W/SANDLN TAG SEAT NIP COOH W/SANDLN ND BOP NU WH SIH W/PMP & RODS.

11/09/01 GIH W/RODS RAN 228 5/8 RODS 124 % RODS LEFT RODS & PMP STACKED OUT WO PU RD DDU WELL STATUS – R EACTIVATED – DR OP F/DIMS REPORT.

12/16/01 WELL TEST: 24 HRS 97 BO 27 BW 0 GAS

