STATE OF NEW MEXICO	• • • • • •					Form C-104 Revised 10-	1-76
GY AND MINERALS DEPARTMENT		ONSERV/	TION DIVIS	ION		NAAISEA IA.	-1-14
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IRAMPORTER OAL		• •		TUPAL CAS	e .		
	AUTHORIZATIO	N TO TRANSI	PORT OIL AND NA		• 	•	
Operator							
PHILLIPS PETROLEUM	COMPANY						
4001 Penbrook	Odessa, Te	xas 797	762				
Reason(s) for filing (Check proper b			Other (Pl	ense ezpinun)			
New Well	Chunge in Transpa	-	Chang	ged from			
Recompietion	Casincheod Ges	Dry Ga Conder		lips 011	Company A	August 1,	1985
Change in Ownership	Cantingnees Can [· · · · · · · · · · · · · · · · · · ·			
change of ownership give name	PHILLIPS OIL C	OMPANY 4	001 Penbrook	Odess	a, Texas	79762	
ad address of previous owner							
ESCRIPTION OF WELL ANI	D LEASE	me. Incinding F	ormation	Kind of L	_ease	r	Lease
Lesse Neme Vacuum Abo Unit Batter		cuum Abo R		State, Fe	ideral or Fee	State	B-149
Location Tract 6-E	, <u>, , , , , , , , , , , , , , , , , , </u>	K				ł_	
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	9769 AB AIT 419 1	ATTIRAT CA	S	١		•	
SIGNATION OF TRANSPO	RTER OF OIL AND N Cil X or Condensat		Vagiess (Grae agen				be senc)
Texas New Mexico Pipe	line Company		P. O. Box 2		Hobbs, NM		
Name of Authorized Transporter of (Dry Gas	Address (Give addre 4001 Penbro		Odessa, T	79762	oe sent/
Phillips Petroleum Co		· Rge.	Is gas actually con		When		
If well produces oil or liquids.		Ree. 175 35E	Yes		NA NA		
cive location of tanks.	وسابت والمستحد و						
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