and the second		and the second second second second	
BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
DISTAINUTION	P. O. BC		
PILE	SANTA FE, NEV	WMEXICO 87501	
LAND UPPER		R ALLOWABLE ND	
OPENATOR X	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	LS
PROBATION OFFICE			
Phillips Oil Compan	<u>у</u>		
4001 Penbrook Stree		÷	· ·
Resson(s) for filing (Check proper bo	s) Change in Transporter of:	Other (Please explain)
New Well Recompletion		Effective	12/01/83
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook St	ceet, Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Xind of	Lease Lease No
Vacuum Abo Unit Batter		_	ederal or Fee State B-1497
Location Tract	6-E 33Feet From The <u>South</u> Lin	e and <u>2315</u> Feet	From TheWest
Line of Section 27 T.	mahip 17S Range 3	5E , NMPM, L	a County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	P. O. Box 2528. Hol	approved copy of this form is to be sent)
Phillips Petroleum Com			et. Odessa, Texas 79762
If well produces oil or liquids,	Unit , Sec. Twp. Rge.	is gas octually connected?	When .
give location of tanks.	M 26 17S 35E ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforationa		1	Depth Casing Shoe
		-	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of loc pth or be for full 24 hours)	d oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Ggs • MCF
Actual Prod. During Test	011-Bbie.	Weller - Dole.	
L	<u></u>		-
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pstat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-18)	Chake Size
CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 6 1984 . 19	
- 20		TITLE This form is to be filed in compliance with RULE 1104.	
Brun L. B. Rush		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Records Supervisor		tests taken on the well in accordance with AULE 111.	
(Tiule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 29, 1983 (Date)		Fitt out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
Inniak		Separate Forms C-104 must be filed for each pool in multipi- completed wells.	

.

RECEIVED

