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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1497
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry. 4, Vacuum Abo Unit, Tr. 6E
9. Well No. 80
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>N</u> <u>333</u> FEET FROM THE <u>south</u> LINE AND <u>2315</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3941' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-1-74: MI Well Units WS unit. Pld rods & tbg. Ran 2-3/8" tbg & pkr to 8400'.
- 10-2-74: Cardinal treated down tbg thru csg perfs 8522-8871' w/8000 gals 15% NE acid flushed w/45 BW. Used 1 ball sealer/bbl acid. Max press 600#, min 500#, SIP 200#, vacuum in one min. AIR 4.1 BPM. Swbd 6 hrs f/6000-7200', 45 BLW, 15 BAW.
- 10-3-74: Swbd 10 hrs, 23 BO, 59 BAW.
- 10-4-74: Pld tbg & pkr. Set 2-3/8" tbg at 8811' w/stg npl at 8810'.
- 10-5-74: Set pmp at 8810'. Moved out service unit; P/16 hrs, 16 BO, 57 BAW.
- 10-6-74: P/24 hrs, 42 BO, 42 BAW.
- 10-7-74: P/24 hrs, 48 BO, 42 BLW.
- 10-8-74: P/24 hrs, 50 BO, 38 BSW, GOR 560/1; restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>10-23-74</u>
APPROVED BY <u>Joe D. [Signature]</u>	TITLE <u>Dist. I. Sup.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		