

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>		5. State Oil & Gas Lease No. <b>B-1497</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <b>N</b> , <b>333</b> FEET FROM THE <b>south</b> LINE AND <b>2315</b> FEET FROM THE <b>west</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.		8. Farm or Lease Name <b>Santa Fe</b>
		9. Well No. <b>80</b>
		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3939' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Glorieta zone only--P&amp;A</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**11-3-71:** RU Well Units WS unit, pulled rods and tbg. **11-4-71:** Drilled out Baker pkr at 8484', pushed to bottom. Set Howco retr BP at 6300', dmpd 20 sx sand on top. Raised tbg to 6110'.  
**11-5-71:** Circ oil out w/200 BW. Cmt'd down tbg thru Glorieta perms 6076-6108' w/100 sx Class H cmt w/3/10% LWL, 3% Diacel A, followed by 10 BW. Raised tbg to 5200'. Pumped in 10 BW. Pulled tbg to 4800'. Pumped in 7-1/2 BW, pressured to 500# for 1 hr. Ran tbg to 5500', reversed out 10 sx cmt. Ran tbg to 5800', reversed out 20 sx cmt. Ran tbg to 6130', reversed out 20 sx cmt. Pulled tbg to 5870'. SION. **11-6-71:** Howco tested cmt plug to 1000# for 30 min, OK. Circ sand f/BP at 6300', pulled BP. Glorieta zone effectively squeeze plugged and abandoned.

(Well bore continues operation as single Abo Reef completion, identified as our Vacuum Abo Unit, Tract 6, Well No. 80.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 11-8-71

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 10 1971

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

DEC 9 1971

OIL CONSERVATION COMM.  
HODGE, H. L.