

Operator Phillips Petroleum Company			Lease Santa Fe			Well No. 80		
Location of Well		Unit N	Sec 27	Twp 17 S	Rge 35 E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Glorieta		Oil	Art. Lift	Tbg.	2"		
Lower Compl	Abe		Oil	Art. Lift	Tbg.	2"		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 7-28-69

Well opened at (hour, date): 9:00 A.M. 7-29-69

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	165	520
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	200	520
Minimum pressure during test.....	165	40
Pressure at conclusion of test.....	200	40
Pressure change during test (Maximum minus Minimum).....	35	480
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): <u>9:00 A.M. 7-30-69</u>	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: <u>17</u> bbls; Grav. <u>39.6</u>	; During Test <u>47</u> MCF; GOR <u>2765</u>	
Remarks <u>Well made 41 bbls. wtr.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 7-31-69

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	200	715
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	200	715
Minimum pressure during test.....	40	715
Pressure at conclusion of test.....	40	715
Pressure change during test (Maximum minus Minimum).....	160	0
Was pressure change an increase or a decrease?.....	Dec.	Same
Well closed at (hour, date) <u>8-1-69 9:00 A.M.</u>	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: <u>12</u> bbls; Grav. <u>38.6</u>	; During Test <u>35</u> MCF; GOR <u>2917</u>	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 14 1969 19
New Mexico Oil Conservation Commission

By [Signature]
Title SUPERVISOR DISTRICT

Operator PHILLIPS PETROLEUM COMPANY
By [Signature] W.J. Mueller
Title Associate Reservoir Engineer
Date 8-6-69

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced each multiple completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, as indicated in Paragraph 3 above.

4. Flow Test No. 1 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
7. All pressures throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 30 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission or Section, New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form filed shall also accompany the Packer Leakage Test Form when the test is concluded with a gas-oil ratio test period.

This image shows a full page of graph paper. The grid consists of small squares formed by thin lines, with larger squares defined by thicker lines. In the bottom right corner, there is a rectangular stamp containing the date "Aug 12 11 28 AM '69" and the initials "J.B." below it.