## Submit 3 copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DICTRICT I	044 00440mm414	~~~ <i>&lt;</i>					
OIL CONSERVATION DIVISION							
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	P.O. Box	x 2088	3		30 - 025 - 20125		
P.O. Box Drawer DD, Artesia, NM 882	Santa Fe, New M	exico	87504-2088	5. Indicate Ty			
DISTRICT III					STATE 🛛	FEE [	
1000 Rio Brazos Rd., Aztec, NM 8741	0			6. State Oil / (	Gas Lease No. B-155-1		
	TICES AND REPORTS ON	WFI	<u> </u>		D-130-1		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)				NEW MEXIC	O -O- STATE NCT-1		
1. Type of Well: OIL GAS WELL WELL	П				**		
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC				8. Well No.			
					17		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat				
4. Well Location			J	VACUUM WOLFCAMP			
Unit Letter N	760 Feet From The	SOUT	H Line and 2080	Feet From T	he WEST Line		
Office Cetter							
Section 36	_ Township17-S	R	ange 34-E NM	1PM	LEA COUNT	Υ	
	10. Elevation (Show whether	DF, RK	(B, RT,GR, etc.) 3997 GL				
11. Check A	appropriate Box to Indicat	te Nat	ture of Notice, Repor	t, or Other [	Data		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	<b>C</b> 1	
PERFORM REMEDIAL WORK				_	PLUG AND ABANDONME		
TEMPORARIET ADAMOON		Ц					
PULL OR ALTER CASING		г	CASING TEST AND CEME	NT JOB L		r	
OTHER:			OTHER:				
<ol> <li>Describe Proposed or Completed C any proposed work) SEE RULE 110</li> </ol>		rtinent	t details, and give pertine	nt dates, inclu	iding estimated date of s	starting	
1. MIRU. NU BOP and POH with tubing,	rods and pump.						
2. Z STRING: (3-1/2", current WC string	). Rig up wireline. Set CIBP @ 9	300' aı	nd cap with 35' cement. Loa	d hole and test	casing to 500 psi for 30 n	ninutes.	
3. Run TDT Pulsed Neutron from 5200' to 3800'.							
4. RIG Down. Submit chart to NMOCD and request TA status. Well will be used to monitor CO2 flooding on the Central Vacuum Unit.							

I hereby certify that the information above is true an SIGNATURE	d complete to the best of my knowledge and belief.  TITLE Prod. Engineer	DATE <u>6/16/97</u>	
TYPE OR PRINT NAME Robert T. McNaughton		Telephone No. 397-0428	
(This space for State Use) ORIGINAL S	NGNEU EY CHRIS WILLIAMS.	THE PROPERTY OF THE PROPERTY O	
APPROVED BY	RICT I SUPERVISORTITLE	DATE	

## TEXACO E&P INC. NM "O" STATE NCT-1 No. 17 API# 30 025 20125

0 - 1612' 13-3/8", 48# Surf CSNG

0 - 1612' CEMENT 1200 SX, Circulated

0.0 - 1612.0' 20" OD HOLE

0.0 - 4750.0' 9 5/8" OD 36.00 $\frac{1}{8}$ /fl int CSG

2700.0 - 4750.0' CEMENT 1700 sx, TOC calc. 60%

0.0 - 1640.0' CEMENT SQZD w/ 1550 sx, circulated

1612.0 - 4750.0' 12.25" OD HOLE

0.0 - 10964.0' 2.875" OD 6.50#/ft TBC Abandoned

 $0.0-12082.0'\ 3.500''\ 00\ 6.50\ /th\ TBC\ Drinkard$ 

0.0 - 10975.0' 2.875" OD 6.50#/ft TBG ABO

1700.0 - 12082.0' CEMENT 1325 sx, TOC by temp

0.0 - 1640.0' CEMENT

4750.0 - 12082.0' 8.75" OD HOLE

6789.0 - 7000.0' CEMENT PLUG

8965.0 - 9005.0' CIBP 35' CMT

9097.0 - 9264.0' ABANDONED PERFS Abo

9840.0 - 9955.0' CIBP 2 CIBPs capped w/ 35' cement

9962.0 - 10004.0' ABANDONED PERFS Wolfcamp

10130.0 - 10140.0' ABANDONED PERFS U PENN.

10130.0 - 10140.0' ABANDONED PERFS U. Penn

11934.0 - 11990.0' ABANDONED PERFS Devonion

760 FSL & 2080 FWL

SEC 36, TWN 17 S, RANGE 34 E

ELEVATION: 3997 GL

COMPLETION DATE: 6-22-63

COMPLETION INTERVALS: 9097 - 9224 (Abo)

9341 - 9787 (Wolfcamp)