

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name -
2. Name of Operator Texaco Inc.		8. Farm or Lease Name N.M. "O" State (NCT-1)
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Whidcat Vacuum Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4008 (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MURU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH with cement retainer. Set at 9860'. Squeeze Wolfcamp perforations at 9962-10029' with 100 sacks class "H" cement containing 3 lb/sk gilsonite, 1/4 lb/sk floccle. Sting out, reverse circulate, and POH.
3. TIH with 2 7/8" bit, drill collars, and 1.66" workstring. Drill out retainer. Pressure test casing to 500 psi.
4. Drill out CIBP at 11900' and RBP at 11960'. POH.
5. TIH with retainer. Set at 11960'. Squeeze Devonian perforations at 11980-11990' with 120 bbls crosslinked polyacrylamide. Sting out, reverse circulate, and POH.
6. Run pumping equipment. Produce well from Devonian perforations at 11934-11942'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard L. Smith 393-4031 BY A. Germandt TITLE Area Superintendent DATE 2-24-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE DATE MAR 2 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 27 1987
OCD
HOBBS OFFICE