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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 6 4 20 AM '69

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-155-1</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator TEXACO Inc.</p> <p>3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER N 760 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.</p>	<p>7. Unit Agreement Name None</p> <p>8. Farm or Lease Name N. M. "O" St. NCT-1</p> <p>9. Well No. 17</p> <p>10. Field and Pool, or Wildcat Vacuum (Wolfcamp)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4008' (D.F.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

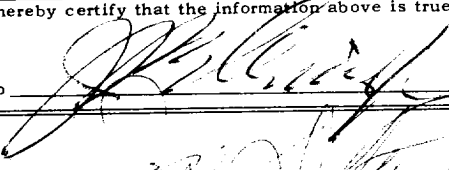
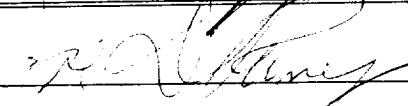
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Following Work Has Been Completed On Subject Well:

1. Pulled pumping equipment from Devonian and Penn strings.
2. Ran CIBP in 3-1/2" O.D. Devonian string @ 11,900'. Dumped 10 gallons (25') Hydromite on plug.
3. Set cement retainer in Penn string @ 10,070', and squeeze perfs 10,130-10,140 w/100 sx Class "C" cement.
4. Perforate Wolfcamp pay (in 3-1/2" former Devonian string) w/2 JSPF from 9962' to 9964', 9972' to 10,004', and 10,025' to 10,029'.
5. Spotted 250 gallons 28% over perfs 9962-10,029'. Acidized perforations down 3-1/2" csg w/3000 gals 28% NE Acid in 3 equal stages using 25 ball sealers between stages.
6. Swab, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	ASSISTANT TITLE District Superintendent	DATE June 6, 1969
APPROVED BY 	TITLE	DATE JUN 8 1969

CONDITIONS OF APPROVAL, IF ANY: