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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-155-1
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'O' State NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4008' (D. F.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please cancell C-101 and C-102 submitted and approved by NMOCC February 13, 1969.

TEXACO Inc. entered subject well anticipating doing work requested on Form C-101, but found communication in Abo perforations previously squeezed.

THE FOLLOWING WOK WAS PERFORMED ON SUBJECT WELL:

1. Pulled rods and pump from Penn string and tubing from Dev. string.
2. Set cement retainer in Devonian string @ 10,360' and in the Penn string @ 10,080'.
3. Ran 2 1/2" RBP on 1 5/8" D.P. and set @ 9799'. Spotted 1 sx. sand on plug and squeezed Abo perforations 9097' to 9224' W/150 Sx. regular Neat Cement.
4. Drilled out cement from 9123' to 9224'. Pulled RBP. Drilled out cement retainer @ 10,080' and cleaned out hole to 10,160'.
5. Pulled drill pipe, installed Hyd Pumping Equipment, tested, and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remy TITLE Assistant District Superintendent DATE April 2, 1969
 APPROVED BY John W. Remy TITLE Assistant District Superintendent DATE April 2, 1969
 CONDITIONS OF APPROVAL, IF ANY: