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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 2511) **APR 13 2 25 PM '64**

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "O" NCT-1	Well No. 17	Unit Letter N	Section 36	Township 17-S	Range 34-E		
Date Work Performed April 12, 1964	Pool Vacuum Pennsylvanian Vacuum Devonian			County Dea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work was done on subject well to complete the Vacuum Abo North Zone, as approved by the NMCCC on Form C-102 dated February 20, 1964, by District Engineer. The work was not successful and the well will not be completed in the Vacuum Abo North Zone.

1. Kill well, set cast iron cement retainer on wire line at 9900'. Squeeze perforations from 9962' to 10,004' with 50 Sx. regular cement. Spot 160 gals inhibited water from 9900' to 9250', spot 250 gals acetic acid from 8450' to 9250'. Pull tubing.
2. Perforate 2 7/8" O. D. Casing, (Vacuum Abo North Zone) with one jet shot per interval at 9097', 9118', 9143', 9152', 9170', 9189', 9205', and 9224'. Acidize with 200 gals acetic acid. Re-acidize with 3000 gals chemically retarded acid. Ran Tracer survey.
3. Squeeze perforations with 100 Sx. Viscsqueeze. Swab zone dry, shut zone in.

Witnessed by I. S. Webber	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

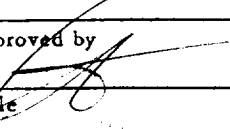
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by 	Name H. D. Raymond
Title Assistant District Superintendent	Position Assistant District Superintendent
Date 4/13/64	Company TEXACO Inc.