

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      June 24, 1963  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc.      State of New Mexico "0" NCT      Well No. 17      in SW 1/4 SW 1/4,  
(Company or Operator)      (Lease)  
N      Sec. 35      T. 17S      R. 34E      NMPM      Vacuum (Wolfcamp)      Pool  
Unit Letter      Lea      County      Date Spudded 3-14-63      Date Drilling Completed 5-22-63  
Elevation 4008 (DF)      Total Depth 12,082      PHTD 10,942

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 9962      Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9962-10,004

Open Hole      Depth      Depth  
Casing Shoe 10,975      Tubing

OIL WELL TEST -

Natural Prod. Test:      bbls. oil;      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 101 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size 18/64

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing      Tubing      Date first new  
Press.      Press. 100 oil run to tanks June 17, 1963

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: \* Cement 3 strings simultaneously with 1325 sacks. Acidize perforations with 250 gallons of Acetic Acid. Acidize with 500 gallons of Acetic Acid. Spot 500 gallons of LSTNE 15% Acid. Re-acidize with 1000 gallons of LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION  
By: [Signature]  
Title \_\_\_\_\_

TEXACO Inc.  
(Company or Operator)  
By: [Signature]  
(Signature)  
Title Assistant District Supt.  
Send Communications regarding well to:  
Name TEXACO Inc.  
Address P.O. Box 728, Hobbs, New Mexico