

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 18, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mex. "O" NCT-1, Well No. 17, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 36, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum (Penn.) Pool  
Unit Letter

Lea County. Date Spudded March 14, 1963 Date Drilling Completed May 22, 1963

Please indicate location:

Elevation 4008 (DF) Total Depth 12.082 PBD 10.932

Top Oil/Gas Pay 10.117 Name of Prod. Form. Penn.

PRODUCING INTERVAL -

10,130-140

Perforations 2 1/2" casing perforated with 2JSPF 10,117-122";

Open Hole - Depth - Casing Shoe 10.964 Depth - Tubing -

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 222 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 1 5/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	1598	1200
9-5/8	4738	1700
3-1/2	12070	*
2-7/8	10952	*
2-7/8	10963	*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 125 Tubing Press. Date first new oil run to tanks June 15, 1963

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Pipeline Company

Remarks: \*Cement all three strings simultaneously with 1325 sacks. Acidize perforations with 400 gallons of acetic acid. Re-acidize perforations from 10,130-140 with 500 gallons of acetic acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

By:

Title Ass't Dist. Superintendent

Send Communications regarding well to:

Title

Name TEXACO Inc.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION