

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, June 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc., State of New Mexico "O" NCT, Well No. 17, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

N 36, Sec. 36, T. 17-S., R. 34-E., NMPM., Vacuum (Devonian) Pool

Lea

County. Date Spudded March 14, 1963 Date Drilling Completed 5-22-63

Please indicate location:

Elevation 4008 (DF) Total Depth 12,082 PBD 12,052

Top Oil/Gas 11,980 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 3 1/2" casing perforated with 2 JSPP 11,980-11,990

Open Hole None Depth Casing Shoe 12,082 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 301 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 1500 Press. Oil run to tanks June 1, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Pipe Line Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1598	1200
9-5/8	4738	1700
3-1/2	12,070	*
2-7/8	10,952	*
2-7/8	10,963	*

Remarks: Cement all 3 strings simultaneously with 1325 sacks. Acidize perforations 11,980-11,990 with 200 gallons of acetic acid followed with 2,000 gallons of regular 15% LSTNA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Texaco Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By: (Signature)

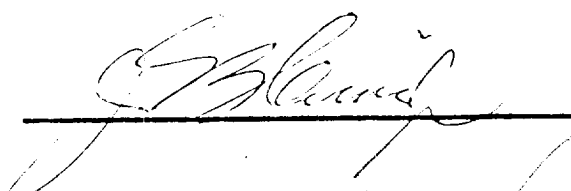
Title Assistant Dist. Superintendent
Send Communications regarding well to:

Title

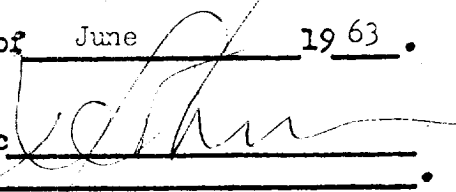
Name Texaco Inc.

Address P. O. Box 728, Hobbs, N. M.

I J. G. Blevins Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.


Subscribed and sworn to before me this 5th day of June 1963.

My Commission Expires October 20, 1966

R. E. Johnson
Notary Republic 

for Lea County, State of New Mexico

Lease State of New Mexico "O" NCT-1 Well No. 17

Deviation Record

Depth

Degrees Off

500	1/4
980	3/4
1100	1/4
1698	1/4
2180	1/2
2960	1-1/2
3180	3/4
3956	1/2
4330	3/4
4800	3/4
5280	1
5760	1-1/2
6389	3/4
6790	3/4
7270	2
7730	2-1/2
8280	3
8777	2-3/4
9255	3-1/4
9750	3
10,118	2-1/2
10,514	1
11,005	1
11,475	1
11,737	1/1/4
12,082 TD	1